

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

00401781

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER		5. LEASE DESIGNATION AND SERIAL NO. Fee
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
2. NAME OF OPERATOR Anadarko Production Company		7. UNIT AGREEMENT NAME --
3. ADDRESS OF OPERATOR P.O. Box 5050, Denver, Colorado 80217		8. FARM OR LEASE NAME L&L Land Company
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1320' FNL + 1980' FWL -CE 1/2 NW At proposed prod. zone CEV2NW 1/4		9. WELL NO. A-1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approximately 5 miles NE of Byers, Colorado		10. FIELD AND POOL, OR WILDCAT NE HOMBRE WILDCAT
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 1320'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26, T3S-R61W
16. NO. OF ACRES IN LEASE* 465+		12. COUNTY Adams
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160		13. STATE Colorado
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. --		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5102, ungraded		22. APPROX. DATE WORK WILL START October 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200	300 sx
7-7/8"	4 1/2" or 5 1/2"	10.5-11.6# Or	6820	160 sx
		15.5-17#		

N 1/2 Sec. 26

* DESCRIBE LEASE

It is planned to drill a 6820' Muddy "J" Sand test. Surface casing will be set at 200', and either 4 1/2" or 5 1/2" production casing will be set at TD if well is economical, depending on DST analysis. Authorization for plugging and abandonment will be obtained if well is non-productive.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Byron C. Steward TITLE Sr. Production Engineer DATE October 4, 1982

(This space for Federal or State Office use)

PERMIT NO. 821616 APPROVAL DATE FEB 3 1983
APPROVED BY [Signature] DIRECTOR
TITLE O & G Cons. Comm. DATE OCT 6 1982

CONDITIONS OF APPROVAL, IF ANY:

(PARAGRAPHS C & K) PERTAINING
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 8202