

NOV 14 1982

OGCC FORM 5
REV 7-64

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

in triplicate for Patented and Federal lands.
in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
Box 351, Liberal, Kansas 67901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1320' FNL & 1980' FWL - E/2 NW
At top prod. interval reported below
At total depth Same

14. PERMIT NO. 821010 DATE ISSUED 10/6/82

5. LEASE DESIGNATION AND SERIAL NO. FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
7. UNIT AGREEMENT NAME NA
8. FARM OR LEASE NAME L & L Land Company
9. WELL NO. A-1
10. FIELD AND POOL, OR WILDCAT NE Hombre
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26-3S-61W
12. COUNTY Adams 13. STATE Colorado

15. DATE SPUDDED 10/16/82 16. DATE T.D. REACHED 10/23/82 17. DATE COMPL. (Ready to prod.) NA (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5102 GL, 5112 DF 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 6789 21. PLUG, BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY NA 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NA 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIF, CDL/CNL, Gamma Ray Dresser Atlas Microlaterolog 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#		12-1/4	600 sxs Common Cmt circ.	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) NA 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NA		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Paul Campbell TITLE Division Operations Manager DATE 11/4/82

DWR
FJP
HHM
JAM
JJD
RLS
CGM

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
J Sand	6723	6751	DST #1 6723-6751 Miss run	Sussek	4076'	
J Sand	6723	6751	DST #2, 20-40-90-120 w/N ₂ O cushion, op w/very wk blow, rec 322' oil & gas cut mud, 332' water and gas cut mud, total fluid recovered 654', IHP 2696, IFP 1411-489, ISIP 1427 (40), FFP 319-286, FSIP 1411 (120), FHP 2613.	Nilbrara	5857'	
				Fort Hayes	6195'	
				Carlile	6234'	
				X Marker	6539	
				D Sand	6634'	
				J Sand	6692'	

MOA T - 1885

RECEIVED