

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

in triplicate for Patented and Federal lands.
in quadruplicate for State lands.

RECEIVED

NOV 14 1982

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Anadarko Production Company						5. LEASE DESIGNATION AND SERIAL NO. FEE	
3. ADDRESS OF OPERATOR Box 351, Liberal, Kansas 67901						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1320' FNL & 1980' FWL - E/2 NW At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME NA	
14. PERMIT NO. 821010						12. COUNTY Adams	
DATE ISSUED 10/6/82						13. STATE Colorado	
15. DATE SPUDDED 10/16/82	16. DATE T.D. REACHED 10/23/82	17. DATE COMPL. (Ready to prod.) NA (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5102 GL, 5112 DF	19. ELEV. CASINGHEAD NA		
20. TOTAL DEPTH, MD & TVD 6789	21. PLUG, BACK T.D., MD & TVD NA	22. IF MULTIPLE COMPL., HOW MANY NA		23. INTERVALS DRILLED BY X	ROTARY TOOLS CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NA					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN DIF, CDL/CNL, Gamma Ray Dresser Atlas Microlaterolog							
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8	WEIGHT, LB./FT. 24#	DEPTH SET (MD)	HOLE SIZE 12-1/4	CEMENTING RECORD 600 sxs Common Cmt circ.	AMOUNT PULLED 0

29. NA LINER RECORD					30. NA TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) NA				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) NA AMOUNT AND KIND OF MATERIAL USED			
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33. PRODUCTION							
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul CampbellTITLE Division Operations Manager DATE 11/4/82

See Spaces for Additional Data on Reverse Side

DWR
FJP
HMM
JAM
JJD
RLS
CGM

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J Sand	6723	6751	DST #1 6723-6751 Miss run
J Sand	6723	6751	DST #2, 20-40-90-120 w/N ₂ O cushion, op w/very wk blow, rec 322' oil & gas cut mud, 332' water and gas cut mud, total fluid recovered 654', IHP 2696, IFP 1411-489, ISIP 1427 (40), FFP 319-286, FSIP 1411 (120), FHP 2613.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussek	4076'	
Nilbrara	5857'	
Fort Hayes	6195'	
Carlile	6234'	
X Marker	6539	
D Sand	6634'	
J Sand	6692'	