

OIL AND GAS CONSERVATION COMMISSION

STATE OF COLORADO FEB 20 1970



00401766

RECEIVED

COLO. OIL & GAS CONS. COMM.

LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

SE SE Section 26, T. 3S, R. 61W (660' FSL, 660' FEL)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

3 miles NE of Byers, Colorado

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660

16. NO. OF ACRES IN LEASE

1120

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

6770

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5116 GL.

22. APPROX. DATE WORK WILL START

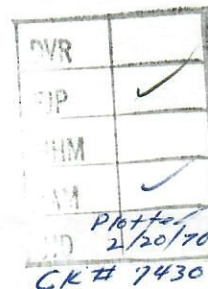
March 30, 1970

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	220'	+150 sx regular + 2% (Circulate)
7-7/8"	4-1/2"	11.6#	6770'	200 sx 50/50 Pozmix + additives

Operator proposes to drill this well to test the "D" and "J" sands at a total depth of approximately 6770 ft. When total depth is reached, IES, FDC-GR logs will be run. Cores and drill stem tests will be taken as shows warrant. If commercial production is indicated, production casing will be run as outlined above. Zones of interest will be perforated and stimulated as required.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

District Production Mgr.

DATE February 19, 1970

(This space for Federal or State office use)

PERMIT NO.

70 70

APPROVAL DATE

DIRECTOR

FEB 20 1970

APPROVED BY

TITLE

O & G CONS. COMM.

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

70-70

05 001 6129