

RE



THE STATE OF COLORADO

triplicate for Patented and Federal lands. quadruplicate for State lands.

MAR 27 1970

5. LEASE DESIGNATION AND SERIAL NO.

COLORADO OIL & GAS CONSERVATION COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR: Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE NE Section 28-T3S-R61W (660' FNL, 660' FEL) At top prod. interval reported below

At total depth Same

14. PERMIT NO. 70 62 DATE ISSUED 2/18/70

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Hopewell Farms

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 28-T3S-R61W

12. COUNTY Adams 13. STATE Colorado

15. DATE SPUNDED 3/9/70 16. DATE T.D. REACHED 3/16/70 17. DATE COMPL. 3/16/70 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5113 GL, 5119 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6883 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical and Compensated FDC 27. WAS WELL CORED YES [] NO [X] DRILL STEM TEST YES [] NO [X]

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8-5/8", 24, 210', 12-1/4", 150 sx regular + 3% cc, None

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows 1-2 empty.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes a checklist with items FJR, FJP, HHM, JAM, IID.

33. PRODUCTION DATE FIRST PRODUCTION PLUGGED AND ABANDONED MARCH 16, 1970 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes a row for FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE District Production Manager DATE 3/26/70

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

No cores.
 No tests.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Log tops:		
Niobrara	5935	
Fort Hays	6341	
Carlile	6379	
Greenhorn	6455	
Bentonite	6629	-1510
"D" Sand	6725	-1606
"J" Sand	6778	-1659
Log TD	6883	
Driller's TD	6885	

MEET COMPLETION OR RECOMPLETION BEFORE AND LOG
 ON THE STATE OF COLORADO
 OF THE STATE COMMISSION