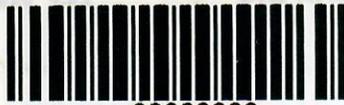


RECEIVED



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COLO.

FEB 18 1970

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR
Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
NE NE Section 14-T3S-R61W (660' FNL, 700' FEL)
At proposed prod. zone
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
6 miles NE of Byers, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
660

16. NO. OF ACRES IN LEASE
480

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
6750

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5054 G.L.

22. APPROX. DATE WORK WILL START
March 15, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	220'	+150 sx regular + 2% (Circulate)
7-7/8"	4-1/2"	11.6#	6750'	200 sx 50/50 Pozmix + additive

Operator proposes to drill this well to test the "D" and "J" sands at a total depth of approximately 6750 ft. When total depth is reached, IES, FDC-GR logs will be run. Cores and drill stem tests will be taken as shows warrant. If commercial production is indicated, production casing will be run as outlined above. Zones of interest will be perforated and stimulated as required.

Warned

DVR	
FJP	
HHM	
JAM	<input checked="" type="checkbox"/>
JJD	<i>Plotted 2/18/70</i>

P.J. Dukerick 7421

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE District Production Mgr. DATE February 17, 1970

(This space for Federal or State office use)

PERMIT NO. 70 61 APPROVAL DATE _____

APPROVED BY *[Signature]* TITLE DIRECTOR DATE FEB 18 1970

CONDITIONS OF APPROVAL, IF ANY:



00230731

See Instructions On Reverse Side

70-61

05 001 6127