

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

08/03/2022

Submitted Date:

08/03/2022

Document Number:

702400887

FIELD INSPECTION FORM
 Loc ID 336096 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|--------------------------|---------------------------------|
| , | | COGCCInspections@Oxy.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|--------------------|-------------|
| 293278 | WELL | SI | 01/01/2022 | OW | 123-26520 | DACONO STATE 37-36 | SI |

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

| | | | |
|--------------------|-------------------------------|-------|--|
| Type | OTHER | | |
| Comment: | Rig entrance sign is adequate | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

| | | |
|--------------------|--|-------------|
| Comment: | | Date: _____ |
| Corrective Action: | | |

Overall Good: ☒**Spills:**

| | | | | |
|------|------|--------|--|--|
| Type | Area | Volume | | |
|------|------|--------|--|--|

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected FacilitiesFacility ID: 293278 Type: WELL API Number: 123-26520 Status: SI Insp. Status: SI**Cement**Cement ContractorContractor Name: Schlumberger

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 4,490 ft.Cement Volume (sx): 100Good Return During Job: NOCement Type: G

Comment: Arrived on location at 0740 hrs. Brigade Rig 3 Circulating well waiting on Schlumberger to pump a squeeze. Schlumberger arrived at 0830 hrs. MIRU, Safety meeting, pressure test lines to 4500 psi, begin mixing and pumping 100 sxs of 15.8 lbs type g cement for a squeeze job. CICR set at 4,990 ft. perforations are at 4,550 ft.

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 06/21/2022Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 2Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

| Comment | User | Date |
|--|--------|------------|
| <p>COGCC Inspection Report Summary</p> <p>On Wednesday 8-3-2022 at approximately 0740 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Inspection due to Form 42 (PA) Doc # 403118104 & Form 42 (MIRU) Doc # 403118093.</p> <p>Operator: Oxy/Kerr McGee</p> <p>Location name: Dacono State 37-36</p> <p>API #05-123-26520</p> <p>County: Weld</p> <p>Weather: Clear.</p> <p>Location: Dry.</p> <p>While there, I observed a wellsite with active plugging operations at the time of inspection. Arrived on location at 0740 hrs. Brigade Rig 3 Circulating well waiting on Schlumberger to pump a squeeze. Schlumberger arrived at 0830 hrs. MIRU, Safety meeting, pressure test lines to 4,500 psi, begin mixing and pumping 100 sxs of 15.8 lbs type g cement for a squeeze job. CICR set at 4,990 ft. perforations are at 4,550 ft.</p> <p>During this inspection, I observed no compliance issues:</p> <p>See attached photos.</p> <p>I spoke with Oxy Company Man Travis Rothe about current operations (Sussex Squeeze), Cement type and weight (G and 15.8 lbs.) CICR and perforation depth (CICR @ 4,490' and perfs are at 4,550') .</p> <p>No follow up site inspection is needed to ensure that the addressed Compliance issues comply with COGCC rules.</p> | revasr | 08/03/2022 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------|---|
| 702400888 | location pics | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5820280 |