



CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
STATE OF COLORADO

RECEIVED

SEP 20 1971

COLO. OIL & GAS CONS. COM. 4

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other P & A

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Toltek Drlg., Desana, Wes-Tex

3. ADDRESS OF OPERATOR
340 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NW NW Section 15; T 3 S; R 61 W

At top prod. interval reported below

At total depth

Same as 4.

14. PERMIT NO. 71-654 DATE ISSUED 9/1/71

Adams Colorado

15. DATE SPUDDED 8/30/71 16. DATE T.D. REACHED 9/8/71 17. DATE COMPL. (Ready to prod.) 9/8/71 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5066' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6890' Log 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Density- IES (Welex) 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8 5/8 | 24# | 164' KB | 12 1/4 | 150 SX | 0 |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. D. Gasch TITLE Executive Vice President DATE 9/10/71

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|------|--------|-----------------------------|
| Niobrara | 5868 | | |
| Ft. Hays | 6257 | | |
| Carlile | 6296 | | |
| Greenhorn | 6374 | | |
| Bentonite | 6601 | | |
| "D" Sand | 6700 | | |
| "J" Sand | 6748 | | |

38. GEOLOGIC MARKERS

| NAME | TOP | |
|---|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| 2000 ft | | |
| 310 DETAIL CLIP Bldg's Detail, Colorado 90X50 | | |

RECEIVED

MISSISSIPPI AND ILLINOIS COMMISSION