

CONFIDENTIAL
revised 3/22/61OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
SEP 22 1960OIL & GAS
CONSERVATION COMMISSION

COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days of completion of a well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator DeVaughn Oil & Gas Co.
County Adams Address P.O. Box 211
City Fort Morgan State Colorado
Lease Name Baughman Well No. 1 Derrick Floor Elevation 5044'
Location C NE NE Section 24 Township 3S Range 61W Meridian 6TH
(quarter quarter)
660 feet from N Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil none; Gas none
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 15, 1960Signed Ronald S. Walker
Title Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling June 9, 1960 Finished drilling June 19, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
85/8			129'	80sx	12hrs		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 6688'

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Induction Electrical and Micro Date June 18, 1960
Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						WRS
						HHM
						JAM
						FJP 19
						JJD inches
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____
B.S. & W. _____ %; Gas Gravity _____

00792545

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5698	6070	Shale and Limestone
Fort Hays	6070	6197	Limestone and Shale
Greenhorn	6197	6415	Limestone and Shale
Graneros	6415	6513	Bentonitic shale
"D" Sand	6513	6525	Sandstone, silty and tight
"J" Sand	6566	6620	Sandstone
			Cored 6570 - 6606 Cut and Recovered 36'
			2' Shale
			.5' Siltstone, tite no show
			4.5' Shale, silty
			1.5' Siltstone, no show
			1.5' Shale, silty
			1.0' Sandstone, silty tite no show
			2.0' Silt and Shale lams
			10.5' Sandstone, tite to porous No show
			4.0' Sandstone, slightly porous, spot fluor.
			8.5' Sandstone, clean porous spot stain and fluor. light odor.
			DST 6602 - 6630
			Tool open two hours Shut in thirty Mins.
			Recovered:
			2000' gas in drill pipe
			90' gas cut mud
			670' brackish water
			DST 6612 - 6624
			Tool open one hour. Shut in thirty Mins.
			<u>Bottom packer did not hold</u>
			Recovered:
			90' Mud
			60' Muddy water
			392' Water