



## Well History

Well Name: Sakata 22-36

API 05123214120000		Surface Legal Location SENW 36 1N 67W		Field Name Wattenberg		State CO		Well Configuration Type Vertical					
Ground Elevation (ft) 4,941.00		Original KB Elevation (ft) 4,953.00		KB-Ground Distance (ft) 12.00		Spud Date 4/17/2003 00:00		Rig Release Date 4/30/2003 01:30		On Production Date 5/29/2003		Abandon Date	

### Job

#### Drilling - original, 4/17/2003 00:00

Job Category Drilling	Primary Job Type Drilling - original	Start Date 4/17/2003	End Date 4/17/2003	Objective
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### Daily Operations

Start Date	Summary	End Date

#### Initial Completion, 4/18/2003 00:00

Job Category Completion/Workover	Primary Job Type Initial Completion	Start Date 4/18/2003	End Date 4/29/2003	Objective
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### Daily Operations

Start Date	Summary	End Date

#### Mechanical Integrity Test, 11/1/2019 15:06

Job Category Completion/Workover	Primary Job Type Mechanical Integrity Test	Start Date 11/1/2019	End Date 11/6/2019	Objective CLEAN OUT BELOW BOTTOM PERF, PRESSURE TEST CASING, TUBING & WELLHEAD
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### Daily Operations

Start Date	Summary	End Date
11/1/2019	Safety meeting with all vendors. Tubing pressure – 900 psig, casing pressure – 900 psig and surface casing pressure – 40 psig. Rig in ranger rig 3. Blow well down to rig tank. Control well by pumping 50 bbl of treated water via the tubing and pumping 50 bbl treated water via the annulus. Trip singles in the well and tag fill at 8,137'. 133' above bottom perf. Tripped tubing out of the well and well has 157 joints 2 3/8" j-55 & 98 joints of 2 3/8" cs-hydril. Secure well, shut down for the evening.  Monday 4/nov/2019 Decision was made to swap out the cs-hydril. Will have new 2 3/8" tubing delivered. Will make bit & scrapper run to clean out below perfs.	11/2/2019
11/4/2019	SAFETY MEETING WITH ALL VENDORS. CASING PRESSURE - 200 PSIG & SURFACE CASING PRESSURE - 0 PSIG. BLOW WELL DOWN TO RIG TANK. PUMP 80 BBL TREATED WATER TO CONTROL WELL. TRIP CS-HYDRIL IN THE WELL TO TURN AROUND & TRIP OUT LAYING DOWN. MAKE UP BIT & SCRAPER. TRIP IN THE WELL TO 8,136'. +/- 135' TO BOTTOM PERF. BREAK CIRCULATION. WELL DRINKING FLUID. WASH 2 OF 4 JOINTS TO GET TO 8,301'. +/- 31' BELOW THE PERFS. WAITING ON WATER. SECURE WELL, SHUT DOWN FOR THE EVENING.	11/4/2019
11/5/2019	SAFETY MEETING WITH ALL VENDORS. CASING PRESSURE - 0 PSIG & SURFACE CASING PRESSURE - 0 PSIG. TIH W/ BIT AND SCRAPER STACK OUT. CIRCULATE 150 BBL TREATED WATER. TRIP IN THE WELL WASH 2 OF 4 JOINTS TO GET TO 8,301'. +/- 31'. TRIP OUT WITH BIT AND SCRAPER MAKE UP BRIDGE PLUG. TRIP IN HOLE W/ BRIDGE PLUG TO 8,035' +/- 30' FROM TOP PERF. TEST CASING TO 500 PSI FOR 5 MIN. GOOD TEST SHUT DOWN FOR EVENING.	11/5/2019
11/6/2019	SAFETY MEETING WITH ALL VENDORS. CASING PRESSURE - 200 PSIG & SURFACE CASING PRESSURE - 0 PSIG BLEED DOWN WELL. RIG UP HYDRO TESTERS TEST CASING 5,10, AND 15 MIN GOOD TEST. RELEASE BRIDGE PLUG TRIP OUT OF HOLE. MAKE UP NOTCHED COLLAR AND SEAT NIPPLE. RIG UP HYDRO TESTERS. RUN IN HOLE TESTING EACH STAND. LAND TUBING. BROACH TUBING. NIPPLE DOWN BOPE. RDMO	11/6/2019

#### Abandon Well LOE, <dtmstart>

Job Category Abandon	Primary Job Type Abandon Well LOE	Start Date	End Date	Objective
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### Daily Operations

Start Date	Summary	End Date