

Well Name: PARK MOUNTAIN	Well Location: T3S / R104W / SEC 12 / SWNE /	County or Parish/State: RIO BLANCO / CO
Well Number: 9015	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: COC44505	Unit or CA Name:	Unit or CA Number:
US Well Number: 051030946200X1	Well Status: Abandoned	Operator: UTAH GAS CORPORATION

Notice of Intent

Sundry ID: 2644603

Type of Submission: Notice of Intent

Type of Action: Reclamation

Date Sundry Submitted: 11/17/2021

Time Sundry Submitted: 07:06

Date proposed operation will begin: 04/01/2022

Procedure Description: Utah Gas Corp intends on reclaiming this location per the attached reclamation procedure. Once COGCC requirements are met, we hope we can start reclamation by 4/1/2022 depending on weather. Utah Gas Corp is requesting approval for this additional time to complete final reclamation.

NOI Attachments

Procedure Description

Reclaim_Plan_PMF_9015_edited_with_Fed_minerals_11_17_2021_20220127095022.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: APRIL MESTAS

Signed on: JAN 27, 2022 09:50 AM

Name: UTAH GAS CORPORATION

Title: Regulatory Supervisor

Street Address: 706 HORIZON DRIVE, SUITE 400

City: GRAND JUNCTION

State: CO

Phone: (970) 260-1864

Email address: AMESTAS@UTAHGASCORP.COM

Field Representative

Representative Name: Dana Pollack

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State: CO

Zip: 81648

Phone: (970)675-4400

Email address: dpollack@utahgascorp.com



Utah Gas Corp
Operator # 10539

Park Mountain Federal
9015
Surface Reclamation Plan

Federal/State Unit COC45248
API #05-103-09462

SWNE 12 3S104W 6
Rio Blanco County

Site Description:

The existing well pad is an approximate (0.95) acre disturbance, and access road will not be reclaimed. The land surface is FEE, with Fed minerals. The dominant vegetation community in the lease area can be characterized as Semidesert and Shrubland. The average annual temperature for this site is 40-50° F, with an average precipitation accumulation of less than 15 inches. The existing surrounding land use is rangeland. The well pad is situated on a Southern exposure foothill. The site elevation is 5,891 feet.

Soils Description:

The USDA National Soils Cooperative website was used to identify boundaries of soils mapping units. The soil type of the site is patent loam with 3-8% slopes. This is a deep, well-draining soil which is created by alluvium features.

Pre-Disturbance Vegetation Composition:

Ocular assessment for canopy cover on near-by undisturbed land is 10%.

Known weed infestations:

There are no known weeds in the proposed reclaim area; if found, they will be treated and removed prior to reclamation. Inspection and any necessary treatment will take place again, prior to reclamation work.

Compliance with COGCC Rule 913 Site Closure Requirements:

Before reclamation earthwork is initiated, qualified personnel will complete a site investigation for the purpose of identifying any soil or groundwater impacts resulting from current and historic activities on the pad. The site investigation includes sampling and analysis to profile E&P waste, collecting field notes and a photographic record of site conditions. Soil samples (and other media as necessary) will be collected from the footprint of removed production equipment, from any visibly stained soil, and wherever accumulations of contaminants are suspect. This may include sampling beneath tanks and historical pits on the location.

Samples will be analyzed for compliance with Colorado Oil and Gas Conservation Commission (COGCC) Table 915 constituents of concern (COCs) and other agency standards as appropriate in the event non-E&P waste is detected.

If COCs exceed COGCC or other agency cleanup standards, contaminated material will be managed in accordance with the COGCC Form 27 Remediation Plan. All remediation activities will be directed by qualified personnel to ensure any contamination is managed in compliance with agency standards regarding generation, treatment, storage, transportation, and disposal. Verification of This may include field screening techniques, laboratory analysis, and in compliance with COGCC 900 Series Rules. The management and disposal of contaminated material will be made available to the landowner and the COGCC in accordance with regulations, as required.

Site investigations and remediation will be completed in a timely manner in accordance with agency regulations unless affected by factors outside of UGC's control to include weather, seasonal and catastrophic events (e.g. fire, storm events, floods, access restrictions), public and worker safety concerns, and potential environmental impacts (e.g. wildlife timing restrictions, sensitive habitat, landowner preferences). The COGCC regulations and the events described herein may affect the Operator's ability to complete reclamation activities in accordance with BLM regulations and landowner Surface Use Agreements (SUAs).

Gathering Lines:

The gathering line will not be removed from this location. There will be a blowdown tank placed to be used to collect produced water and condensate from the gathering line. The blowdown tank will be situated on the pipeline right of way near the riser across the road from this location. See attached diagram to demonstrate location and access road that will remain open for tank access.

Please note – **ROW COC40618** will be amended to include continued access to the gathering line and the new tank that will be placed. Discussion with the BLM Realty Specialist has been initiated regarding this ROW amendment.

Access Road:

The access road to this site is on the edge of the location and will be kept open for access to the pipeline and blowdown tank that is on the PMF9010 location. Please note – **ROW COC40618** will be amended to include continued access to the gathering line and the new tank that will be placed. Discussion with the BLM Realty Specialist has been initiated regarding this ROW amendment.

Recontouring:

Re-contouring will start with reshaping the northern side of the location to match the original topography. Drainages will be re-established with subtle land-forming, (see attached map). The surface cover and size distribution of exposed rock will not exceed pre-disturbance site conditions.

If the topsoil pile is present, it will be spread evenly across the reclaimed pad. On older pads, prior to topsoil storage practices, all topsoil was pushed to the bottom of the pad and covered with fill. We will make every effort to save and distribute any available topsoil found.

Re-establish and stabilize drainage features:

The goal for stormwater management and site stabilization on this location will be to stabilize soils on the reclaim and to prevent excessive erosion, such as slope or soil instability, subsidence and or slumping. All structural BMPs, such as culverts and ditches, will be removed during final reclamation. Re-established drainages, crossing the road reclaim area, will be additionally stabilized by riprap from available rock. The site will be maintained to keep the location free of any trash or construction debris.

Seedbed Preparation and Seeding:

Seed beds will be prepared by surface roughening, with utilization of available slash and/or native plant transplant opportunities. Contours will be shaped to natural repose of the reclaim surface. Seeding will take place within 24 hours of completion of the dirt work, weather permitting. The seed mix will be drilled to a minimum depth of 0.25” and a maximum of 0.50”. The following soil amendments will be applied on this site: Richlawn 3-6-3 Organic, with Mycorrhizae and Humates. Additional amendments may be used based on soil sampling. Most of the disturbance will be drill seeded and mulched/crimped with Certified Weed-free straw or Native hay. If the location is too steep for drill seeding, the seed will be broadcasted at two times the rate.

All seed will be certified weed free and pure live seed rated per BLM standards. All seed weight will be calculated in pounds per acre. All seed tags will be submitted with the sundry notice describing completed work within 14 days of completion of the work.

Seeding may need to be repeated until successful. Utah Gas Corp will monitor and ensure successful vegetation establishment and notify the COGCC when success has been achieved and the location is ready for final inspection.

Establish desired self-perpetuating plant community:

The following seed mix was recommended by Heather Woodruff of the BLM White River Field Office. There is an estimated total of 0.95 acres of this reclaimed area at an average total seed weight of 17.25 lbs. of seed per acre PLV (drill rate). Any proposed changes to the below seed mix will be communicated to the landowner (private) prior to seeding.

Standard Seed Mixes (50 seeds per square foot application rate)

Standard Name	Scientific Name	Application rate (lbs PLS/acre)
Shadscale	<i>Atriplex confertifolia</i>	2.00
Winterfat	<i>Krascheninnikovia lanata</i>	2.00
Alkali Sacaton	<i>Sporobolus airoides</i>	0.25
Thickspike Wheatgrass, Critana	<i>Elymus Laceyolatus ssp. lanceolatus</i>	3.50
Bottlebrush Squirreltail, Toe Jam Creek	<i>Elymus elymoides</i>	4.00
Indian Ricegrass, Rimrock Nezpar	<i>Achnatherum hymenoides</i>	5.00
Annual Sunflower	<i>Helianthus annuus</i>	0.50

Fencing:

Utah Gas Corp will install the BLM standard wildlife friendly fence installed at perimeter of pad reclaim disturbance, to reduce the potential for herbivory impacts to the germinating and establishing desired species. Fence will have a wire gate installed for maintenance access. Upon conditional approval of final reclamation, fence will be removed.

Manage Invasive Plants:

Through the annual site visits, noxious and invasive weeds will be identified, inventoried, and treated by licensed contracted herbicide applicators. Utah Gas Corp will monitor, control, and reduce the spread of noxious and invasive weed species within the disturbances as determine in the Colorado Noxious Weed Act and rules pertaining to the administration and enforcement of the Colorado Noxious Weed Act.

Reclamation Monitoring and Reporting:

State regulations and Utah Gas Corp's Best Management Practices require routine site visits and active management over construction activities, along with annual reclamation reporting requirements. At a minimum, the location will be visited every 14 days during active construction and monthly thereafter until the vegetation has reached 70% cover of pre-disturbance levels. Once final reclamation success has been reached, vegetation establishment is 80% cover of pre-disturbance levels, Utah Gas Corp will request a final inspection and approval for final reclamation.

Success Criteria for evaluation of the reclamation will be established using a combination of the Custom prescribed seed mix; and the specific site data, as the Desired Plant Community (DPC). The goal of successful reclamation will be to reach 80% of pre-existing vegetative cover, using an approved methodology for monitoring. Pre-existing vegetative cover will be estimated by assessing a pre-determined reference site when areas near the disturbance do not reflect the appropriate plant community. Successful reclamation will also be representative of an early seral growth of the native plant community as described by the approved seed mix, with no one species exceeding 70 percent basal cover. Utah Gas Corp reserves the opportunity to propose the use of an alternative seed mix if the Custom prescribed mix does not perform or does not appear to be reaching the success criteria within 3 growing seasons.

A vegetation monitoring report for this site will be provided to the BLM White River Field Office, on a three-year rotation, in accordance with the annual reclamation status report. GPS coordinates of monitoring transects will also be provided for replication of monitor for final inspection.

PMF 9015

Final Reclamation Plan
API#05-103-09462
Utah Gas Corp
760 Horizon Drive
Grand Junction, CO 81506
SWNE 12 3S104W 6
D.Pollack
9/17/2021

Legend

-  Blowdown Tank
-  Wellhead
-  Reclaim Area

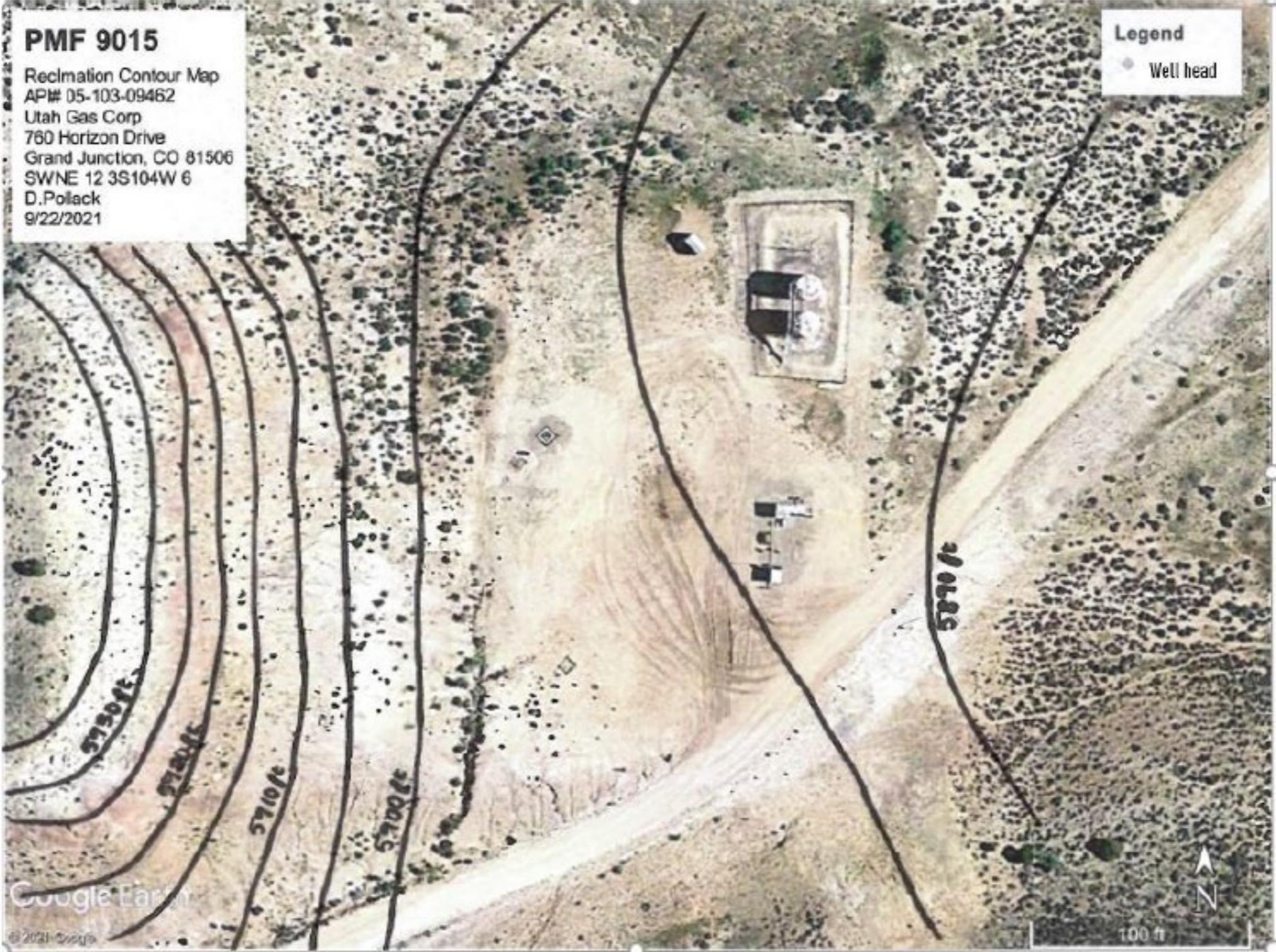


Reclaim Area



PMF 9015
Reclamation Contour Map
API# 05-103-09462
Utah Gas Corp
760 Horizon Drive
Grand Junction, CO 81506
SWNE 12 3S104W 6
D. Pollack
9/22/2021

Legend
● Well head



Google Earth
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100 ft