

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/26/2022

Submitted Date:

08/02/2022

Document Number:

691201639**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
Graber, Candice (Nikki) 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1700 LINCOLN ST STE 4550City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
-, Marcom		primarycontractor@marcomllc.net	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Tautkus, Kevin		ktautkus@marcomllc.net	KPK Primary Contractor
MacLaren, Joe		joe.maclaren@state.co.us	
Gorka, Ray		RGorka@kpk.com	KPK environmental
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
482625	SPILL OR RELEASE	AC	08/02/2022		-	UPRR 43 Pan Am I #23	EI

General Comment:

This is COGCC environmental inspection in response to a phone call from Operator environmental personnel indicating discovery of a flowline spill which had daylighted to surface. The phone call indicated that the location of the spill was in an area Operator 'didn't expect' their flowlines to be. As a response the crew was 'repressurising' flowlines to see 'which one leaked'. COGCC personnel dispatched to the area immediately; however, operations of repressurizing the line were already complete at the time of notification.

Based on verbal reports, Form 19 Doc No 403116664, and this site inspection, Operator utilized produced fluids instead of an inert fluid to identify which well was producing to the damaged line, effectively creating a second spill of produced fluids to the subsurface. This action directly created additional adverse impacts to the environment and is not in compliance with Rules 902.a-c and Rules 912.a(1)-(2) and Operator's submitted Spill Response Plan.

LocationOverall Good: ☒

Emergency Contact Number:

Comment: None present.

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type			
Comment:	<u>No excavation initiated.</u>		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Environmental**Spills/Releases:**

Type of Spill: _____ Estimated Spill Volume: _____

Comment: All conditions of approval and corrective actions can be found under spill ID 482625.

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Piles	Inadequate		
Comment	Impacted soils were stockpiled on location. The stockpile was behind an unconsolidated earthen berm and not on lining (see attached photo). There was no signage indicating that this stockpile was E&P waste			
Corrective Action	Manage waste in compliance with Rule 913.b.(5)i-v, Operator's waste management plan, and COGCC Guidance 913.b.(5)B i-v.			Date: <u>08/03/2022</u>

Spill/Remediation:

Comment: _____

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

COGCC Comments

Comment	User	Date
Operator shall provide notice to COGCC EPS Nikki Graber (nikki.graber@state.co.us) at least 48 hours prior to backfill, monitoring well installation, or any sampling events performed on location.	graberc	08/02/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691201640	Spill Area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5818349