

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
EP 10 1980

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COLO. OIL & GAS CON. COMM. NO.

5. LEASE DESIGNATION AND SECTION NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR

9. WELL NO.

#1-21

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

21; 3 S; 61 W

12. COUNTY

Adams

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Plugged & Abandoned

2. NAME OF OPERATOR

Colton & Colton

3. ADDRESS OF OPERATOR

1022 Midland Savings Building Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NW/SE Section 21; T 3 S; R 61 W

At top prod. interval reported below

At total depth

14. PERMIT NO.

80-747

DATE ISSUED

6-23-80

15. DATE SPUDDED

7/15/80

16. DATE T.D. REACHED

7/25/80

17. DATE COMPL. (Ready to prod.)

7/26/80

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5081 GR 5091 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6874'

21. PLUG, BACK T.D., MD & TVD

Plugged

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger: Induction -SFL, Gamma ray-density

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lbs	184' KB	12 1/4"	225 Sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Vice-President

DATE

9/8/80

See Spaces for Additional Data on Reverse Side

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fox Hills	392'		
Sussex	3938'		
Niobrara	5902'		
Carlile	6322'		
D Sand	6716'		
J Sand	6768'		
No. 1:6774 - 99 J Sand			
Tool open 60 mins., shut in 60 mins.			
Opened with very weak blow, decreased and died in 17 minutes.			
Recovered: 75 feet drilling mud (0.37 bbl.)			
IFP	45 psi	IHP	3584 psi
FFP	70 psi	FHP	3537 psi
SIP	1646 psi	Temp.	178°
The bottom chart suggests possible communication around the bottom packer, which if true, would indicate the lower J sand was also very tight.			

GEOLOGIC MARKERS

[illegible]