

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



RECEIVED
SEP 10 1980

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COLO. OIL & GAS CONSERV. COMM. NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plugged & Abandoned

2. NAME OF OPERATOR
Colton & Colton

3. ADDRESS OF OPERATOR
1022 Midland Savings Building Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NW/SE Section 21; T 3 S; R 61 W
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SECTION NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. UPRR
10. FIELD AND POOL, OR WILDCAT #1-21
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Wildcat
12. COUNTY Adams 13. STATE Colorado
14. PERMIT NO. 80-747 DATE ISSUED 6-23-80
15. DATE SPUNDED 7/15/80 16. DATE T.D. REACHED 7/25/80 17. DATE COMPL. (Ready to prod.) 7/26/80 (Plug or Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5081 GR 5091 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6874' 21. PLUG, BACK T.D., MD & TVD Plugged 22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger: Induction -SFL, Gamma ray-density
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lbs	184' KB	12 1/4"	225 Sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Janet Smith TITLE Vice-President DATE 9/8/80

See Spaces for Additional Data on Reverse Side

DVR
FJP
H
JAM
JJD
RLS
CGM

