FORM INSP Rev X/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

Inspection Date: 08/01/2022
Submitted Date: 08/01/2022
Document Number: 696304347

Loc ID: 317536
Inspector Name: PETRIE, ERICA
On-Site Inspection: ☐
2A Doc Num:

Status Summary:

☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments
0 Number of Corrective Actions
☐ Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

OGCC Operator Number: 7800
Name of Operator: BEREN CORPORATION
Address: 2020 N BRAMBLEWOOD STREET
City: WICHITA State: KS Zip: 67206

Contact Information:

Contact Name	Phone	Email	Comment
,	316-337-8340	reynoldsr@berexco.com	
Morgan, John		john.morgan@state.co.us	
Hanes, Shawn		haness@berexco.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239247	WELL	IJ	07/17/2013	ERIW	123-07034	MOYER UNIT 11-32	AC

General Comment:

Inspector Name: PETRIE, ERICA

Location

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multilple Spills and Releases?

Equipment:				corrective date
Type: Other	# 1			
Comment:	Wellhead (Injection Well inside Fiberglass Enclosure)			
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	Appears to be plumbed to surface			
Corrective Action:			Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 239247 Type: WELL API Number: 123-07034 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: Maximum Injection Pressure: 565

UIC Routine

Inj./Tube: Pressure or inches of Hg 0 Previous Test Pressure MPP

(e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg 0 Previous Test Pressure Last MIT: 06/27/2018

Brhd: Pressure or inches of Hg 0 Previous Test Pressure AnnMTReq:

Comment: Active Injection
MIT: 06.27.2018

Corrective Action: Date:

Method of Injection: PUMP FEED

Test Type: Tbg psi: Csg psi: BH psi:

Insp. Status:

Comment:

Corrective Action: Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action: Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Routine Annual UIC Field Inspection.	petriee	08/01/2022

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
696304348	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5817387