

State of Colorado Oil and Gas Conservation Commission

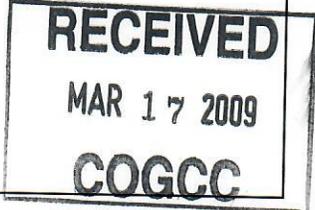
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 861-2700



DE [initials] ET [initials] OE RPK ES [initials]

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 58395
2. Name of Operator: Mitchell Energy Corporation
3. Address: 20 North Broadway
City: Oklahoma City State: OK Zip: 73102-8260
4. Contact Name: David H. Cook
Phone: 405.552.7848
Fax: 405.552.7843
5. API Number: 05-001-06646
6. Well/Facility Name: Upr Carlson
7. Well/Facility Number: 21-1
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNW-21-3S-61W
9. County: Adams
10. Field Name: Cartwheel
11. Federal, Indian or State Lease Number:

Table with 2 columns: Attachment Name, Status. Rows: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer:
Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:
Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No:
Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA:
Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT
Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From: NUMBER
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date:
\*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately:
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date:
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other:
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 3/11/2009 Email: david.cook@dvn.com
Print Name: David H. Cook Title: Regulatory Analyst

COGCC Approved: [Signature] Title: RPK PER DA Date: 4/29/2009

CONDITIONS OF APPROVAL, IF ANY: