

# OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.



## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

API No. 05 001 6646

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR Carlson

9. WELL NO.

21-1

10. FIELD AND POOL, OR WILDCAT

Cartwheel 10295

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW NW 21-3S-61W

12. COUNTY

Adams

13. STATE

Colorado

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mitchell Energy Corp. 58395

3. ADDRESS OF OPERATOR

1719 Colorado National Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

180' FWL &amp; 1990' FNL, Sec. 21, T-3-S, R-61-W

At proposed prod. zone

Same

14. PERMIT NO.

73-123

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5092' Grd.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 4-13-78

Ran 12 sacks cement from 6860' to 6700'. Mudded to 460', top of stub. Pumped 15 sacks cement on stub. Mudded to 220'. Ran 15 sacks cement to 186'. Mudded to 28'. Ran 10 sacks cement to base of cellar. Welded on cap.

DVR	
FJP	
HHM	
JAM	
JJD	
RLS	
CGM	

EXHAUSTED  
OIL WELL

CEMENT VERIFICATION REQUIRED  
WITH PLUGGING REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Keisling

TITLE District Production Manager DATE 5/15/78

(This space for Federal or State office use)

DIRECTOR

O &amp; G COMM. COMM.

APPROVED BY M. Rogers

TITLE

DATE

AUG 2 1978

X