

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
 403122082
 Date Received:

OGCC Operator Number: 69792 Contact Name: Richard Murray
 Name of Operator: GREAT NORTHERN GAS COMPANY Phone: (970) 989-3092
 Address: 621 17TH ST STE 2150 Fax: _____
 City: DENVER State: CO Zip: 80293 Email: g.richard.murray@state.co.us

For "Intent" 24 hour notice required, Name: Kellerby, Shaun Tel: (970) 285-7235
 Email: shaun.kellerby@state.co.us

COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-077-08001-00
 Well Name: GASCO-GARNER (OWP) Well Number: 1
 Location: QtrQtr: SENW Section: 36 Township: 9S Range: 95W Meridian: 6
 County: MESA Federal, Indian or State Lease Number: 35302
 Field Name: PLATEAU Field Number: 69300

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.231973 Longitude: -107.939579
 GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: _____ Date of Measurement: _____

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other OWP Well

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
COZZETTE	5400	5426	01/20/1980	BRIDGE PLUG	8320
CORCORAN	5470	5546	01/20/1980	BRIDGE PLUG	8320

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+3/4	9+5/8	NA	40	0	266	175	266	0	VISU
1ST	8+3/4	7+0/1	NA	NA	0	5376	70	5376	5100	CALC
OPEN HOLE	8+3/4				5376	7017				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 5320 ft. to 5220 ft. Plug Type: CASING Plug Tagged:
 Set 25 sks cmt from 5038 ft. to 4938 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4669 ft. with 45 sacks. Leave at least 100 ft. in casing 4619 CICR Depth
 Perforate and squeeze at 2330 ft. with 45 sacks. Leave at least 100 ft. in casing 2280 CICR Depth
 Perforate and squeeze at 316 ft. with 140 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

This well is part of a larger OWP Plugging Project. This is a reentry.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Richard Murray
 Title: OWP West Field Specialist Date: _____ Email: g.richard.murray@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Condition of Approval

COA Type

Description

0 COA

Attachment List

Att Doc Num

Name

403122083

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon Approval

Total: 0 comment(s)