



DEPARTMENT OF NATURAL RESOURCES  
AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

JAN 7 1975

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>REENTER</b> <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM.		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR <b>TOM JORDAN</b>			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR <b>1700 Broadway, Suite 304, Denver, Colorado 80202</b>			8. FARM OR LEASE NAME <b>Flader Industries, Inc.</b>		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <b>(660' FSL &amp; 660' FEL) SE<math>\frac{1}{4}</math>SE<math>\frac{1}{4}</math>, Sec. 6, T3S, R60W</b>			9. WELL NO. <b>2</b>		
At proposed prod. zone <b>Same</b>			10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b> <input checked="" type="checkbox"/>		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE <b>9 miles NE of Byers, Colorado</b>			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 6, T3S-R60W</b>		
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) <b>660'</b>		16. NO. OF ACRES IN LEASE* <b>965.06</b>		17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL <b>80</b>	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH <b>6700</b>		20. ROTARY OR CABLE TOOLS <b>Rotary</b>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>Estimated GR 4975</b>			22. APPROX. DATE WORK WILL START <b>January 25, 1975</b>		

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20-24 lb.	275*	225*

\*with provisions for Fox Hills  
protection if productive

## \*DESCRIBE LEASE

Sec. 5: S/2  
Sec. 6: Lots 6, 7, E/2 SW/4, SE/4 (S/2)  
Sec. 7: Lots 1, 2, E/2 NW/4, NE/4 (N/2)

DVR	
FIP	<input checked="" type="checkbox"/>
HHM	
JAM	<input checked="" type="checkbox"/>
JJD Plotted	
GCH	
CGM	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Leroy A. Mossel TITLE Geologist DATE January 6, 1975

(This space for Federal or State Office use)

PERMIT NO. 75 29 APPROVAL DATE DIRECTOR  
APPROVED BY McRogers TITLE STATE COM. COM. DATE JAN 9 1975  
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 6966