

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED 16
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in triplicate for Patented and Federal lands.
in quadruplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TOM JORDAN

3. ADDRESS OF OPERATOR
Suite 304, 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 660' FSL & 660' FEL, SE SE Sec. 6, T3S-R60W
 At top prod. interval reported below
 At total depth
Same

14. PERMIT NO. 75-29 DATE ISSUED 1-9-75

15. DATE SPUDDED 2-3-75 16. DATE T.D. REACHED 2-9-75 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 2-9-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4977 GR - 4986 KB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 6540 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY A11 ROTARY TOOLS 0 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES & FDC/GR

27. WAS WELL CORED YES NO (Submit analysis)
 DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20-24 (?)	190	12-1/4"	175 sacks	0

29. LINER RECORD DNA 30. TUBING RECORD DNA

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
DNA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DNA

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR <input checked="" type="checkbox"/>
	FJP <input type="checkbox"/>
	MM <input checked="" type="checkbox"/>
	JAM <input checked="" type="checkbox"/>
	CGM <input checked="" type="checkbox"/>

33. PRODUCTION DNA

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY—APT. (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. J. Moser TITLE Geologist DATE 2-10-75

X

