



00416674

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

AUG 20 1971

COLO.

5. LEASE DESIGNATION AND SERIAL NO.  
OIL & GAS CONS. COMM.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Noonen-State

9. WELL NO.

1-34

10. FIELD AND POOL, OR WILDCAT

Poncho

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

34-3S-59W

12. COUNTY

Adams

13. STATE

Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Edward Mike Davis d/b/a Tiger Oil Co.

3. ADDRESS OF OPERATOR

1810 First National Bank Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NW SW Sec. 34 1810 FSL 780 FWL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

71-529

DATE ISSUED

7/19/71

15. DATE SPUDDED

7/21/71

16. DATE T.D. REACHED

7/27

17. DATE COMPL. (Ready to prod.)

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5001 KB

19. ELEV. CASINGHEAD

4993

20. TOTAL DEPTH, MD &amp; TVD

6118

21. PLUG, BACK T.D., MD &amp; TVD

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22. IF MULTIPLE COMPL.,

HOW MANY

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23. INTERVALS

DRILLED BY

ROTARY TOOLS

KB 6118

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

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25. WAS DIRECTIONAL  
SURVEY MADE

Deviations

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES

27. WAS WELL CORED YES ☐ NO ☒ Submit analysis)  
DRILL STEM TEST - YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	131	12-1/4	To surface	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE 8/9/71

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See Attached Geological Report

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH