

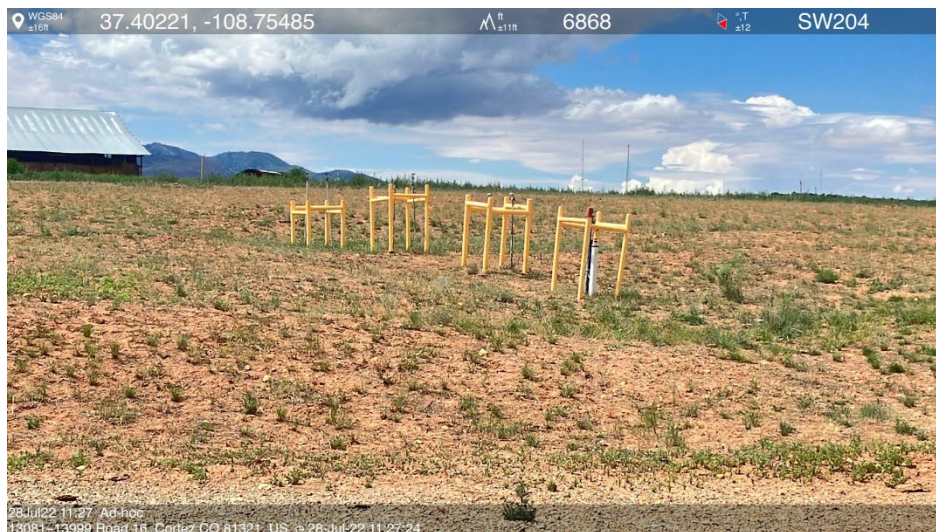
Inspection Photos
Location Name: Goodman Point 12
Location ID: 313610



IMG 01
Well sign



IMG 02
Location overview



IMG 03
Vent lines

WGS84 ±10R 37.40238, ±12ft -108.75546 ±10ft 6867 ±12 SW247

FORM 21
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: 40210624
Date Received:

MECHANICAL INTEGRITY TEST

1. Determine the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if the test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at least 300 psi or average injection pressure, whichever is greater.
4. For injection wells, test pressures must be at least 300 psi or average injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and casing annulus pressure.
6. For injection wells, test pressures must be at least 300 psi or average injection pressure, whichever is greater.
7. Do not use this form if submitting under provisions of Rule 208, 210, or 211.
8. Written OGCC notification must be provided 10 days prior to the test for all wells.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a seal test.

Complete the Attachment
Checklist

OGCC Operator Number: 46665 Contact Name: Michael Hannigan
Name of Operator: KINDER MORGAN CO2 CO LP Phone: (970) 862-5532
Address: 1201 LOUISIANA ST SUITE 1000
City: HOUSTON State: TX Zip: 77002 Email: co2source_regulatory@kinder.com
API Number: 05-083-06634 OGCC Facility ID Number: 293261
Well/Facility Name: GOODMAN POINT Well/Facility Number: 12
Location Q/O: SESE Section: 6 Township: 36N Range: 17W Meridian: N

☐ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 8/10/2017 12:00:00 AM

Test Type:
☒ Test to Maintain SITA status ☐ 5-Year UIC ☐ Reset Pack
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities: This well was temporarily abandoned by setting a cast iron bridge plug at a depth of 7795' on 8/9/2017 and conducting a mechanical integrity test on 8/10/2017.

Wellbore Data at Time of Test			Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	Use when perforations or open hole is isolated by bridge plug or cement plug, use if casing-hole only with plug back total depth.	
LDVLL	NP	7886 - 8021' TVD	Bridge Plug or Cement Plug Depth	7795

Tubing Casing/Annulus Test				
Tubing Size	Tubing Depth	Top Pack Depth	Multiple Packers?	

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-29-2022	TEMPORARILY ABANDONED	113 PSI		

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
407.2	405.4	403.3	401.9	5.3

Test Witnessed by State Representative? ☒ OGCC Field Representative: Alex Klink

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Michael Hannigan
Title: EHS Supervisor Email: michael.hannigan@kindermorgan.com Date: _____

28Jul22 12:21 Ad-hoc
13081-13999 Road 16, Cortez CO 81321, US © 28-Jul-22 12:21:41

IMG 04
Form 21

