

**1041 WOGLA
PRE-APP MEETING**



Meeting Date: **February 9, 2022**

Staff Specialist: **Jennifer Teeters**

Location Name: **Sumac 1265-13 Well Pad**

Parcel Number(s): **4713400005 and 4724100004**

Company/Applicant: **CCRP Operating, Inc.**

Invitees: **CCRP - Jesse Martin, Joseph Schultz and Nathaniel Kurczewski; CPW
Brandon Marette and Troy Florian; COGCC - John Noto.**

Legal Description: **SW1/4SE1/4 of Section 13, Township 12 North, Range 65 West of the
6th P.M., Weld County, Colorado**

NOTES

This meeting was held on, Wednesday, February 9, 2022 at 2:00PM. In attendance were Jesse Martin (CCRP), Joseph Schultz (CCRP), Nathaniel Kurczewski (CCRP), Jennifer Teeters (OGED Staff), Stephanie Fredrick (OGED Staff), Amanda Pezold (OGED Staff), Kelly Holliday (OGED Staff) Jason Maxey (OGED Director), Natalie DeLaCroix (Weld County Planning Services), Jazmyn Trujillo Martinez (Weld County Planning Services), Laura Gomez Hernandez (Weld County Planning Services), Taylor Robinson (Weld County Environmental Health), John Noto (COGCC), Brandon Marette (CPW), and Troy Florian (CPW).

CCRP Operating, Inc (CCRP) submitted a pre-application meeting request to the Weld County Oil & Gas Energy Department (OGED Staff) for the Sumac 1265-13 Well Pad 12N65W13 proposed to be located in the SWSE of Section 13, Township 12 North, Range 65 West indicated by the green polygon on the map below, accessing minerals in the SW1/2 of Section 13, E1/2 of Section 24, T12N-R65W and the W1/2 of Section 25, T12N-R65W as identified by the red outline being the Development Area (DA).

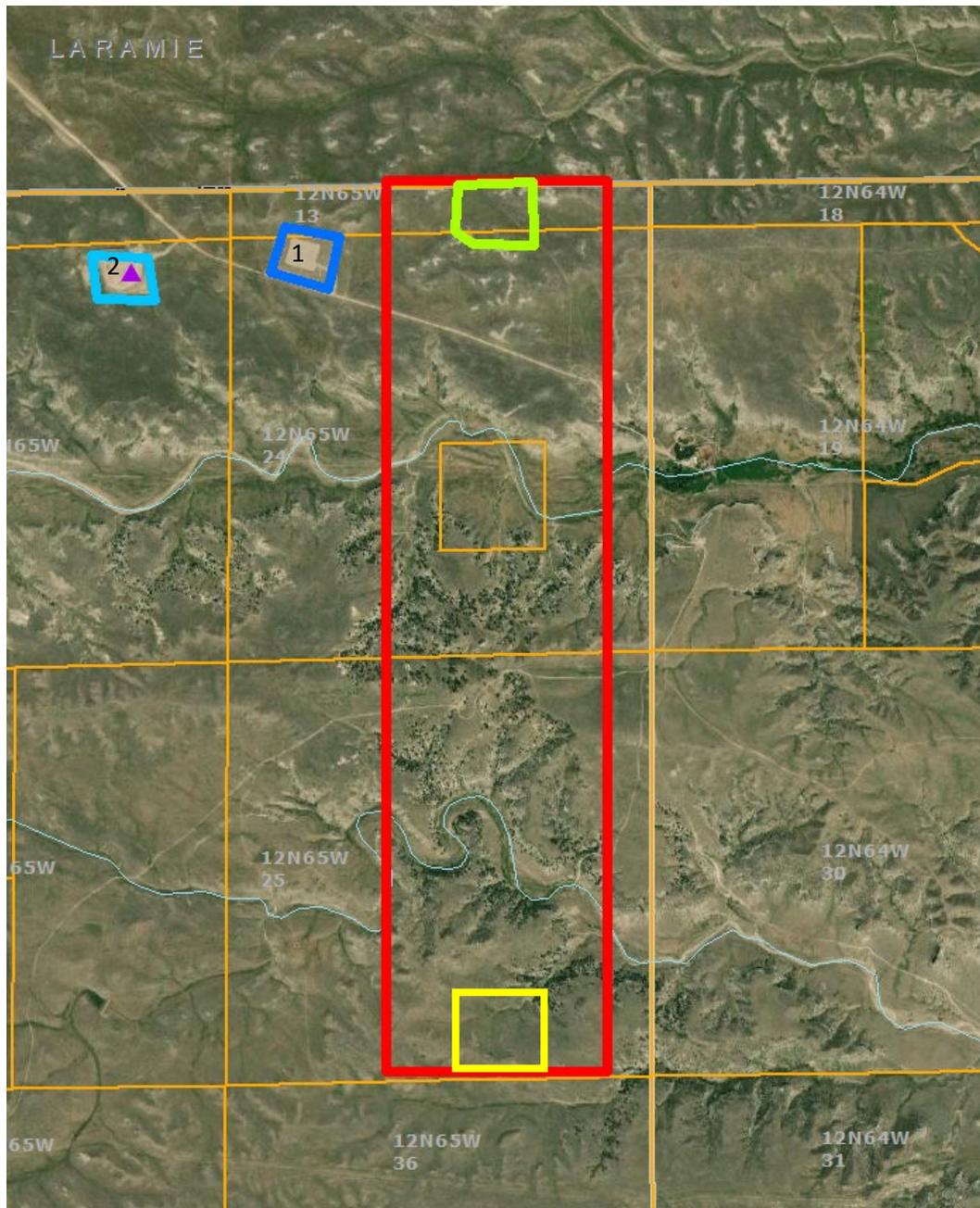
The proposed location is zoned Agriculture and located within the Ag-Rural planning area. It is located outside of any Flood plain, Geologic Hazards, MS4, or Airport overlay districts. The Larimer County boundaries are located within 2,000' to the north of the proposed location. There are no Building Units (BU) with 2,000. The proposed location is within a CPW designated High Priority Habitat (HPH). The proposed pad is located within Pronghorn Winter Concentration, Mule Deer Winter Concentration, and Mule Deer Winter Range.

Brandon Marette, CPW, stated they want to have not yet conducted a site visit but would like to work with CCRP to conduct a site visit once the snow melts. Mule deer and Winter Pronghorn avoidance season is Dec 1st thru April 1st. Joseph stated the intent is to keep under 11 acres. Brandon explained the impact fees and rules and how the formula works. This site will need a wildlife mitigation plan.

Further information on CPW's HPH areas and timing limitations can be found at https://cpw.state.co.us/Documents/Conservation-Resources/Energy-Mining/CPW_HPH-Map-Layers.pdf When asked if CCRP is willing to perform an onsite environmental study and if they would be willing to share those results with CPW it had been explained that a biologist has already been on site to conduct an environmental assessment and has been in contact with CPW.

The DA map below was created and utilized for the pre-application meeting discussion and will be referenced throughout this summary.

Pre-App Meeting DA Map



Based upon the OGED Staff review of the area the blue squares identified by numbers 1 and 2 on the map indicate areas which could be a feasible alternative to the proposed location. CCRP added the following details of their analysis of the area:

Area 1 (dark blue) is owned by True Ranches LLC and is already a disturbed area by CCRP, permitted by the COGCC with one well, 24-12-65-4-NH Grynberg Stateline Federal. Jesse with CCRP explained the pad here has an existing well and in order to re-occupy the pad, the kickouts would create for possible failure. CCRP would like to utilize alternate 1 to stage water.

Area 2 (light blue) is owned by True Ranches LLC, with whom CCRP has an existing WOGLA on. Jessie shared this location has similar complexities and are in the process of drilling in that area and plan to occupy this location in the future. Jesse confirmed it would be the drilling directional complexity is why they didn't want to propose this area.

Area 3 (yellow) was brought to the discussion table by CCRP as an alternative location. Jesse made mention on how the Location on the south is flatter, but the road and infrastructure of the pipeline is a substantial build up. The landowner is True Ranches LLC.

The final location discussed was the proposed Sumac Well pad identified in lime green. This location has the least amount of disturbance with least amount of step out complexity.

Turning the discussion to COCCC, John Noto made mention that the line of questioning on consolidation of the existing locations operated by CCRP were already discussed. In addition, it was already heard of Gas line already in place rule 903, basic restrictions. Gas capture or takeaway. Doug Andrews with COGCC chimed in gathering information on when CCRP would like to move onto location. CCRP stated that in best case scenario they would move onto location this fall.

LOCATION DETAILS

This proposed location is covering two parcels which are owned by True Ranches LLC. At time of pre-application meeting request submittal, and SUA is not indicated to be in place with True Ranches LLC. The pad will consist of 3 Wells. This location will have associated production equipment. This facility anticipates trucking of produced water into and out of location. This location will have temporary lay flat lines to haul freshwater for completions operations.

The Access and Haul Route will be connecting the location to CR 136/Road 132 that leads into Laramie Wyoming. 100% of the traffic will take this haul route. No Weld County RMA would be required as the access is directly onto a Laramie County Maintained Road.

- Weld County Code:
 - The proposed location is designated as – LZ-0. A Lighting Plan is required for the Construction Phase providing confirmation of the ability to comply within .5 lumens, per sq ft of hardscape. A Lighting Plan for the Production Phase shall be required if permnant lighting is planned.
 - 1041WOGLA Notice shall now be provided to all property owners within 2,000' of the Oil & Gas Location.
 - Being in the Ag-Rural planning area, the following noise levels apply, Construction Phase – NL-4 and Production Phase NL-1. A noise mitigation plan would be required for the proposed location. Taylor Robinson with Weld County's Environmental Health Department does request an odor mitigation plan for the proposed location being in the high priority habitat.
 - CCRP is aware of all setback requirements identified in Sec. 21-5-490 and has no concerns meeting setback requirements.

CONCLUSION

CCRP does not currently have any questions regarding Weld County Code requirements.

No one participating in the pre-application meeting identified anything that would prevent CCRP from submitting the application for the proposed location, nor did they identify anything that would prohibit such development.

CCRP is free to submit a 1041WOGLA Notice to Weld County at any time following this pre-application meeting.