

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

11

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NOV 17 1981



00326445

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.5. LEASE DESIGNATION AND SERIAL NO.
COLD. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P & A</u>						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Berenergy Corporation						8. FARM OR LEASE NAME UPRR-Linnebur	
3. ADDRESS OF OPERATOR 2160 First of Denver Plaza, 633-17th Street, Denver, Co.80202						9. WELL NO. 1-11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980'FSL & 1920'FWL (NESW) Section 11, T3S, R60W At top prod. interval reported below same At total depth same NAME OF DRILLING CONTRACTOR Exeter Drilling Northern, Inc.						10. FIELD AND POOL, OR WILDCAT Wildcat ✓	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11-35-60W						12. COUNTY Adams ✓	
13. STATE Colorado						14. PERMIT NO. 811487 ✓	
DATE ISSUED Aug. 27, 1981						15. DATE SPUDDED 10-17-81	
16. DATE T.D. REACHED 10-30-81						17. DATE COMPL. (Ready to prod.) 10-31-81	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4985' KB						19. ELEV. CASINGHEAD 4975'	
20. TOTAL DEPTH, MD & TVD 6452'						21. PLUG, BACK T.D., MD & TVD -	
22. IF MULTIPLE COMPL., HOW MANY -						23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN I-SFL, FDC-GR						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		304' KB		12 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
-							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
-							
31. PERFORATION RECORD (Interval, size and number)							
-							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
-							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Geological Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. Roy White		TITLE Western Operations Manager				DATE November 16, 1981	

See Spaces for Additional Data on Reverse Side

DVR ✓
FJP ✓
HHN ✓
JAM ✓
JWD ✓
RLS ✓
CAM ✓

✓ 6

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
See attached geological report.			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

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