

**MERIDIAN OIL**



**RECEIVED**

**MAY 05 1986**

**COLO. OIL & GAS CONSV. COMM.**

April 30, 1986

Mr. James Kennedy  
State of Colorado  
Oil & Gas Conservation Commission  
Department of Natural Resources  
Suite 380, Logan Tower Building  
1580 Logan Street  
Denver, CO 80203

Re: #2 Claycomb, SE SW NE Section 2-T3S-R61W  
Adams County, Colorado

Dear Mr. Kennedy:

In response to your letter dated April 28, 1986 on the above referenced well, Meridian Oil Inc. isolated the Fox Hills sandstone using a FO collar set at 581 feet.

I have attached a highlighted copy of our daily completion report outlining the work done.

Please advise if additional information is necessary.

Very truly,

John Pulley  
Drilling Manager

JP/ras/0519s

Enclosure

RECEIVED

MAY 02 1968

COMMUNICATIONS SECTION

MERIDIAN OF

April 30, 1968

[ ENGR. RANDY CARLSON ] Byrd

To Bill

Date 2-5 Time 11:17

**WHILE YOU WERE OUT**

Name Arnold Hall 3 months

of Meridian

Phone 406-256-4025

Telephoned	<input type="checkbox"/>	Please Call	<input checked="" type="checkbox"/>
Returned your call	<input type="checkbox"/>	Will Call Again	<input type="checkbox"/>
Wants To See You	<input type="checkbox"/>	RUSH	<input type="checkbox"/>

Message #2 Clayton 5 1/2 6680'

2 -3 1/2 -61 W 849 352

4

OPERATOR

395-51-06-0013

Printed By Division of Central Services



"TIGHT HOLE"

RECEIVED

No. 2 Claycomb, SESWNE Section 2-3S-61W, Adams County, Colorado  
 Big Bend Field, 2310' FNL - 1650' FEL, Prop No. 1101601

MAY 05 1986

## DAILY COMPLETION REPORT

COLO. OIL &amp; GAS CONS. COMM.

- 2-27-86 MIRU. RD 1-24-86. Clean location, set anchor. RU J.W. Gibson Rig #76. MI frac tanks. DC \$2,205, Cum \$148,413.
- 2-28 PREP TO CEMENT FO COLLAR. Unscrewed unistack wellhead. Remove to expose 5-1/2" csg, level inside lip, replace wellhead. Installed, TIH, tstd to 2000 psi-OK. Installed D flange 6" x 5000. NU NLA BOP. Tst to 2000 psi. Leaked, ND BOP. Replace NL flange w/Datco flange. NU BOP, tst to 2000 psi-OK. Unload from C&Y 210 jts, 2-7/8" 6.5# J55 EUE 6892.97'. PU Mountain State Tool FO collar shifting tool, measure in hole to FO collar to 581'. SDFN. DC \$4,808, Cum \$153,221.
- 3-1 PREP TO RUN CBL/PDC. RU Dowell, open FO collar @ 581', establish circ, pump 20 bbls fresh wtr, 28 bbls cmt slurry, 100 sxs LW3, 35/65 POZ, 6% D-20, 2% CaCl, 0.2% D46, wt 13.1#/gal, yield 1.5 cf/sx, displaced w/3 bbls fresh wtr, circ 3 bbls to sfc, close FO collar, rev circ clean, TOH, LD shifting tool, close BOP rams, press tst csg, FO collar to 2000 psi, OK, ran 4-3/4" bit, csg scraper, 204 6.5# J-55 EUE tbg, tag PBTD 6636.81', circ hole w/180 bbls 2% Kcl wtr containing 15 gal clay-stabilizer, 15 gal Lo-Surf 259, TOH, LD bit & scraper. SDFN. DC \$29,279, Cum \$182,500.
- 3-2 PREP TO ACIDIZE "D" SD PERFS 6567'-6576'. RU NL McCullough, run GR-CBL-CCL-NDL log from PBTD of 6636' to 5350', TOC 5550'. Good bond across perf interval. Ran tbg to 5000', swb dwn to 5000', POH, perf "D" sd 6567'-6576', 9' w/4" HSC gun, 4 jspf, 0.40" hole, 90° phasing, total 37 holes. RD NL. RU hydrotesters. Ran Baker retrievematic pkr, 1 jt 2-7/8" EUE tbg, SN, 201 jts 2-7/8", 6.5# EUE, hydrotstg in @ 6000 psi. DC \$6,760, Cum \$189,260.
- 3-3 PREP TO FRAC "D" SD. RU Howco. Spot 2-1/2 bbls acid, 7-1/2% Hcl, displace w/37.5 bbls 2% Kcl. POH w/3 jts 2-7/8" tbg. Set pkr @ 6468'. Load backside w/76 bbls 2% Kcl. Tst annulus to 500 psi, held OK. Resume acid job as follows after swbg dwn to SN. Pump 22 bbls 7-1/2% Hcl w/60 1.3 SG ball sealers, displace w/40.5 bbls 2% Kcl wtr. Press incr to 2200 psi, brk back to 1800 psi, incr rate to max of 5.5 BPM, saw good ball action, balled off to 3000 psi w/38 bbls of displacement pmpd. Surged balls. Pump remaining 2.5 bbls of disp @ 5.5 BPM, 1000 psi. SD. ISIP 800 psi, 5 min vac, SWI. Release pkr, TIH w/4 jts 2-7/8" tbg to knock off ball sealers. POH 6 jts, reset pkr @ 6403'. Set 15,000# on pkr. Press tst annulus to 500 psi. RD Howco. RU to swb. Had 64.5 BLW to rec. Swbd 6 hrs, rec 46.5 BF, last 2 swb runs, sli show of oil, final rate 1.5 BFPH. SDFN. DC \$5,011, Cum \$194,271.

JIM MCKEE - JUST A NOTE TO  
REMINDE YOU ABOUT THE LACK OF SURFACE  
CASING TO PROTECT FH. PLEASE DOUBLE  
CHECK THE FM 5 WHEN IT COMES IN  
TO VERIFY THEY RAN A SLEEVE + CMTD.

JJK