

HALLIBURTON

iCem[®] Service

CRESTONE PEAK RESOURCES-EBUS

Ft. Lupton District, CO

Warner 2A-10H-E165 Surface

Job Date: Saturday, January 22, 2022

Sincerely,

Meghan Van Zyl

Legal Notice

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Warner 2A-10H-E165** cement **Surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 18 bbls of cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton Fort Lupton

Sold To #: 377645		Ship To #: 9025628		Quote #:		Sales Order #: 0907636066	
Customer: CRESTONE PEAK RESOURCES-EBUS				Customer Rep: Josh Kliesen			
Well Name: WARNER			Well #: 2A-10H-E165		API/UWI #: 05-123-50737-00		
Field: WATTENBERG		City (SAP): HUDSON		County/Parish: WELD		State: COLORADO	
Legal Description: SW NW-10-1N-65W-2203FNL-303FWL							
Contractor: ENSIGN DRLG				Rig/Platform Name/Num: ENSIGN 122			
Job BOM: 7521 7521							
Well Type: HORIZONTAL OIL							
Sales Person: HALAMERICA\HX41066				Srvc Supervisor: Michael Loughran			

Job

Formation Name			
Formation Depth (MD)	Top	Bottom	
Form Type			BHST
Job depth MD	2538ft	Job Depth TVD	
Water Depth			Wk Ht Above Floor
Perforation Depth (MD)	From	To	

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole Section			13.5				0	2538		
Casing		9.625		36			0	2538		

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	9.625				Top Plug	9.625	1	HES
Float Shoe	9.625			2538	Bottom Plug	9.625	1	HES
Float Collar	9.625			2498	SSR plug set	9.625		HES
Insert Float	9.625				Plug Container	9.625	1	HES
Stage Tool	9.625				Centralizers	9.625		HES

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Water with dye	Water with dye	20	bbl	8.34			5	

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
2	SwiftCem	SBM SWIFTCEM CEMENT SYSTEM CEM	877	sack	13.5	1.75		8	9.23
9.23 Gal		FRESH WATER							
0.1250 lbm		POLY-E-FLAKE (101216940)							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
3	Displacement	Displacement	193.1	bbl	8.34			9	
Cement Left In Pipe									
Amount		42 ft			Reason			Shoe Joint	
Mix Water: pH 6		Mix Water Chloride: LESS 200 ppm			Mix Water Temperature: °F				
Cement Temperature:		Plug Displaced by: 8.33 lb/gal			Disp. Temperature:				
Plug Bumped? Yes		Bump Pressure: 1550 psi			Floats Held? Yes				
Cement Returns: 18 bbls		Returns Density: 13.5 lb/gal			Returns Temperature:				
Comment									

2.0 Real-Time Job Summary

2.1 Job Event Log

Seq No.	Activity	Graph Label	Date	Time	Dwnhole Density (ppg)	Cmb Pump Rate (bbl/min)	Pump A Pressure (psi)	Cmb Stg Total (bbl)	Comments
1	Crew Leave Yard	Crew Leave Yard	1/21/2022	12:45:00					CREW ON LOCATION
2	Arrive At Loc	Arrive At Loc	1/21/2022	13:10:00					ARRIVE AT LOCATION, TD 2538', 9.625" CASING 2538', 13.5" HOLE, F/C 2498' WATER 60 DEGREES, PH 7, CHLORIDES AND SULFATES LESS THAN 200 PPM
3	Call Out	Call Out	1/21/2022	23:00:00					CREW CALLED OUT WHILE ON LOCATION AT 2300 HRS.
4	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	1/22/2022	00:01:00					PRE RIG UP SAFETY MEETING
5	Rig-Up Equipment	Rig-Up Equipment	1/22/2022	00:05:00					RIG UP ALL IRON AND HOSES TO BUFFER ZONE
6	Pre-Job Safety Meeting	Pre-Job Safety Meeting	1/22/2022	02:05:20	-1.00	0.00	0.66	1.25	DISCUSS JOB HAZARDS AND HAZARDS WITH HALLIBURTON EQUIPMENT. RIG CIRCULATES 8 BPM/100 PSI
7	Start Job	Start Job	1/22/2022	02:19:04	8.41	0.00	-0.97	0.00	BEGIN RECORDING DATA
8	Drop Bottom Plug	Drop Bottom Plug	1/22/2022	02:20:20	8.73	0.00	75.01	2.10	BOTTOM PLUG VERIFIED AND SUPPLIED BY JOSH
9	Test Lines	Test Lines	1/22/2022	02:20:57	8.38	0.00	50.41	2.10	TEST HES LINES TO 3500 PSI
10	Pump Spacer 1	Pump Spacer 1	1/22/2022	02:23:12	8.32	0.00	43.94	0.00	20 BBLS FRESH WATER SPACER W/1 LBS. GREEN DYE

11	Pump Cement	Pump Cement	1/22/2022	02:32:08	8.50	3.42	109.15	0.06	877 SACKS SWIFTCEM CEMENT. 273.34 BBLS. 13.5 PPG, 1.75 YIELD, 9.23 GAL/SACK. USED 10 GALLONS WINTER D-AIR. TOC=0'
12	Shutdown	Shutdown	1/22/2022	03:08:23	16.42	0.00	83.88	274.40	SHUTDOWN
13	Drop Top Plug	Drop Top Plug	1/22/2022	03:11:54	40.45	0.00	40.80	0.00	TOP PLUG VERIFIED BY JOSH
14	Pump Displacement	Pump Displacement	1/22/2022	03:11:57	40.42	0.00	41.02	0.00	193.1 BBLS. FRESH WATER DISPLACEMENT
15	Bump Plug	Bump Plug	1/22/2022	03:45:04	8.44	0.00	1433.05	190.84	FCP 950 PSI/4 BPM, BUMP PRESSURE 1550 PSI
16	Check Floats	Check Floats	1/22/2022	03:46:17	8.42	0.00	1522.27	190.84	FLOATS HOLD, 1.5 BBLS. BACK TO PUMP TRUCK
17	End Job	End Job	1/22/2022	03:47:16	8.30	0.00	60.80	0.00	STOP RECORDING DATA
18	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	1/22/2022	04:00:00					JSA SAFE RIG DOWN
19	Rig-Down Equipment	Rig-Down Equipment	1/22/2022	04:05:00					RIG DOWN EQUIPMENT
20	Crew Leave Location	Crew Leave Location	1/22/2022	05:00:00					THANKS FOR CHOOSING HALLIBURTON!

3.0 Attachments

3.1 Real Time iCem Job Chart

