

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

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File in duplicate for Patented and Federal lands.  
File in <sup>du</sup> ~~quadr~~ duplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

LEASE DESIGNATION AND SERIAL NO.

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Carlson

WELL NO.

1

FIELD AND POOL, OR WILDCAT

~~Disc Wildcat~~ Interpret

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

22-3S-61W

COUNTY STATE

Adams Colorado

DATE SPUDDED DATE T.D. REACHED DATE COMPL. (Ready to prod. or Plug & Abd.)

5/5/81 5/12/81 (Plug & Abd.) 5090 KB 5080 Grd.

ELEVATIONS (DF, REB, RT, GR, ETC.)

INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6764-78 "J" 4 Sand

WAS DIRECTIONAL SURVEY MADE

TYPE ELECTRIC AND OTHER LOGS RUN

WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	190 KB	12 1/4	230 Sax	
4-1/2	10.5 & 11.6	6836 KB	7 1/4	150 Sax	

LINER RECORD TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6775 KB	

PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6767-70	26,000 gal 40# Versa Gel 2000# 100 mesh, 32,000 #20/40 6 B/M Avg. 3100# Max. 4000# ISI-2150# 1380# 15"

PRODUCTION

DATE FIRST PRODUCTION 7/7/81	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Making pumping test & GOR Test	WELL STATUS (Producing or shut-in) SI					
DATE OF TEST 8/4-5/81	HOURS TESTED 24	CHOKER SIZE 10/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 40	GAS—MCF. 83	WATER—BBL. -	GAS-OIL RATIO 208/1
FLOW. TUBING PRESS.	CASING PRESSURE 290	CALCULATED 24-HOUR RATE →	OIL—BBL. 40	GAS—MCF. 83	WATER—BBL. -0-	OIL GRAVITY-API (CORR.)	

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY  
Kerker (Cable)

LIST OF ATTACHMENTS

Geological Report & Completion Report - Pumping Test & GOR Test

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Partner DATE 9/9/81

DVR ✓  
EJP ✓  
HHM ✓  
JAM ✓  
JJD ✓  
RLS ✓  
CGM ✓

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		IFP-583# FFP-527# FSI-1855#	Rec. 1034' SI./G.C.M. in Sample Chamber 100 cc oil 7% 1000 cc Mud 93%

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T. Fox Hills	370	+4720
B. Fox Hills	536	+4554
Hygiene	3874	+1216
Niobrara	5896	- 806
Carlile	6300	-1210
D Sand	6678	-1588
J Sand	6734	-1644
T Producing "J" Sand	6774	-1684

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