

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
SEP 14 1981

COLORADO OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Disc Wildcat Intrepid

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

22-3S-61W

12. COUNTY

Adams

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

The Colton Company

3. ADDRESS OF OPERATOR

D-204 Petroleum Center, San Antonio, Texas 78209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NE/4 NW/4

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

81 708

DATE ISSUED

5/5/81

15. DATE SPUDDED

5/5/81

16. DATE T.D. REACHED

5/12/81

17. DATE COMPL. (Ready to prod.)

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5090 KB

19. ELEV. CASINGHEAD

5080 Grd.

20. TOTAL DEPTH, MD & TVD

6836 KB

21. PLUG, BACK T.D., MD & TVD

6785 KB

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6764-78 "J" 4 Sand

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	190 KB	12 1/4	230 Sax	
4-1/2	10.5 & 11.6	6836 KB	7 1/4	150 Sax	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6775 KB	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6767-70	26,000 gal 40# Versa Gel
	2000# 100 mesh, 32,000 #20/40
	6 B/M Avg. 3100# Max. 4000#
	ISI-2150# 1380# 15"

33. PRODUCTION

DATE FIRST PRODUCTION 7/7/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Making pumping test & GOR Test				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 8/4-5/81	HOURS TESTED 24	CHOKE SIZE 10/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 40	GAS—MCF. 83	WATER—BBL. -	GAS-OIL RATIO 208/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	290		40	83	-0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Kerker (Cable)

35. LIST OF ATTACHMENTS

Geological Report & Completion Report - Pumping Test & GOR Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Partner

DATE

9/9/81

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST - 6760-80-	Open 90 min.	Weak blow increase to bottom bucket	
	SI 120 min.	in 45 min., 9 ounces in 90 min.	
	IFP-583#		
	FFP-527#		Rec. 1034' SI./G.C.M. in
	FSI-1855#		Sample Chamber
			100 cc oil 7%
			1000 cc Mud 93%

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T. Fox Hills	370	+4720
B. Fox Hills	536	+4554
Hygiene	3874	+1216
Niobrara	5896	- 806
Carlile	6300	-1210
D Sand	6678	-1588
J Sand	6734	-1644
T Producing "J" Sand	6774	-1684