

OIL AND GAS CONSERVATION COMMISSION RECEIVED
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

JUL 24 1981



File in duplicate for Patented and Federal lands.
File in duplicate for State lands.

COLO. OIL & GAS CONS. C.

DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Colton Company

3. ADDRESS OF OPERATOR
D-204 Petroleum Center, San Antonio, Texas 78209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface CNE/4 NW/4 6609N-1980FW
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. 81 708 DATE ISSUED 5/5/81

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Carlson

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
61
22-3S-21W

12. COUNTY Adams 13. STATE Colorado

15. DATE SPUDDED 5/5/81 16. DATE T.D. REACHED 5/12/81 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5090 KB 19. ELEV. CASINGHEAD 5080 Grd.

20. TOTAL DEPTH, MD & TVD 6836 KB 21. PLUG, BACK T.D., MD & TVD 6785 KB 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6764-78 "J"4 Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8-5/8 | 24# | 190 KB | 12 1/2 | 230 Sax | |
| 4-1/2 | 10.5 & 11.6 | 6836 KB | 7 1/2 | 150 Sax | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) |
|------|----------|-------------|--------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 6775 KB | |

31. PERFORATION RECORD (Interval, size and number)

6767-70-4 Shots/Foot (13 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 6767-70 | 26,000 gal 40# Versa Gel 2000# 100 mesh, 32,000 # 20/40 6 B/M Avg. 3100# Max. 4000# ISI-2150# 1380# 15" |

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Making pumping test WELL STATUS (Producing or shut-in)

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| | | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Geological Report & Completion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Partner DATE 7/20/81

| | |
|-----|-------------------------------------|
| DVR | <input checked="" type="checkbox"/> |
| EJP | <input checked="" type="checkbox"/> |
| HMM | <input checked="" type="checkbox"/> |
| JAM | <input checked="" type="checkbox"/> |
| WD | <input checked="" type="checkbox"/> |
| RLS | <input type="checkbox"/> |
| COM | <input type="checkbox"/> |

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|------------|---|
| | | | DST - 6760-80 - Open 90 min. Weak blow increase to bottom bucket SI 120 min. in 45 min., 9 ounces in 90 min. |
| | | IFP - 583# | |
| | | FFP - 527# | Rec. 1034' SI./G.C.M in |
| | | FSI -1855# | Sample Chamber 100 cc oil 7% 1000 cc Mud 93% |

| NAME | TOP | |
|-------------------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| T. Fox Hills | 370 | +4720 |
| B. Fox Hills | 536 | +4554 |
| Hygiene | 3874 | +1216 |
| Niobrara | 5896 | - 806 |
| Carlile | 6300 | -1210 |
| D Sand | 6678 | -1588 |
| J Sand | 6734 | -1644 |
| T Producing "J" Sand | 6774 | -1684 |

EV CC