

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403115473

Date Issued:

07/25/2022

Date Resolved:

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 523, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 525, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: 100872

Name of Operator: EL PASO E & P COMPANY LP

Address: PO BOX 4660

City: HOUSTON State: TX Zip: 77210

Contact Name and Telephone:

Name: CHELSEA CANTRELLE

Phone: (713) 997-6206 Fax: ()

Email: chelsea.cantrelle@epenergy.com

Well Location, or Facility Information (if applicable):

API Number: 05-017-06365-00

Facility or Location ID:

Name: CHAMPLIN 360 AMOCO A

Number: 2

QtrQtr: NESW

Sec: 29

Twp: 12S

Range: 44W

Meridian: 6

County: CHEYENNE

ALLEGED VIOLATION

Rule: 311

Rule Description: Well Abandonment Report

Initial Discovery Date: 02/15/2013

Was this violation self-reported by the operator? No

Date of Violation: 03/15/2010

Approximate Time of Violation:

Was this a discrete violation of obvious duration? Unknown

Description of Alleged Violation:

Pursuant to Rule 311.b., now Rule 435.b., El Paso E & P Company, LP ("Operator") is required to submit within 30 days after the abandonment of a well, a Well Abandonment Report - Subsequent Report of Abandonment ("Form 6 Subsequent"). The Form 6 Subsequent shall include: an account of the manner in which the abandonment or plugging work was performed; copies of any casing pressure test results and downhole logs run during plugging and abandonment; plugging verification reports detailing all procedures, including a Plugging Verification Report for each person or contractor actually setting the plugs. The Form 6 Subsequent and Plugging Verification Reports shall detail the depths of mechanical plugs and casing cuts, the depths of volumes of all cement plugs, the amount, size and depth of casing and junk left in the well, the volume and weight of fluid left in the wellbore and the nature and quantities of any other materials used in the plugging. Plugging verification reports will conform with the Operator's report and both will show that plugging procedures are at least as extensive as those approved by the Director.

Operator submitted a Form 6, Notice of Intent to Abandon the Champlin 360 Amoco A#2 well on August 7, 2009 (document no. 1725303).

On February 24, 2010, COGCC staff resolved NOAV document no. 220213258 after staff witnessed the plugging of the well on September 15, 2009. In the Final Resolution Comments, Staff required Operator to submit their Form 6, Subsequent Report of Abandonment.

COGCC staff conducted inspections on February 15, 2013 (document no. 668600365), January 30, 2017 (document no. 680000793), and March 6, 2019 (document no. 693600068), providing corrective actions in each inspection for Operator to submit a Well

Abandonment Report on a Subsequent Form 6.

Based on COGCC records, Operator failed to submit a Form 6 Subsequent within 30 days after plugging and abandoning the Champlin 360 AMOCO A#2 Well, violating Rule 311.b, now Rule 435.b.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 08/24/2022

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall submit Form 6 Subsequent Report of Abandonment to COGCC Engineering unit for review of plugging procedure.

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 525, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 523.c.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgment may be entered. Answers are filed by email to dnr_cogccenforcement@state.co.us.

NOAV ISSUED

NOAV Issue Date: 07/25/2022

COGCC Representative Signature:

COGCC Representative: Trent Lindley

Title: NOAV Specialist

Email: trent.lindley@state.co.us

Phone Num: (303) 894-2100 x5143

CORRECTIVE ACTION COMPLETED

Rule: 311

Rule Description: Well Abandonment Report

Corrective Action Start Date:

Corrective Action Complete Date:

Has corrective action for this violation been performed as required?

Description of Actual Corrective Action Performed by Operator

FINAL RESOLUTION

Cause #:

Order #:

Docket #:

Enforcement Action:

Final Resolution Date:

Final Resolution Comments:

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

Document Number	Description
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403115514	NOAV CERTIFIED MAIL RECEIPT
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403115518	NOAV ISSUED
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Total Attach: 2 Files