

FORM  
5

Rev  
12/20

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403102611

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 69175 Contact Name: Cassie Gonzalez  
Name of Operator: PDC ENERGY INC Phone: (303) 860-5800  
Address: 1775 SHERMAN STREET - STE 3000 Fax:  
City: DENVER State: CO Zip: 80203 Email: Cassie.Gonzalez@pdce.com

API Number 05-123-51456-00 County: WELD  
Well Name: Bost Farm Well Number: 38N-8C-L  
Location: QtrQtr: Lot2 Section: 7 Township: 5N Range: 66W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 2508 feet Direction: FNL Distance: 1056 feet Direction: FWL  
As Drilled Latitude: 40.414660 As Drilled Longitude: -104.828580  
GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 06/10/2022  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 84 feet Direction: FSL Dist: 150 feet Direction: FWL  
Sec: 7 Twp: 5N Rng: 66W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 94 feet Direction: FSL Dist: 465 feet Direction: FEL  
Sec: 8 Twp: 5N Rng: 66W  
Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/10/2022 Date TD: 03/27/2022 Date Casing Set or D&A: 03/28/2022  
Rig Release Date: 05/27/2022 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 18333 TVD\*\* 7270 Plug Back Total Depth MD 18306 TVD\*\* 7270  
Elevations GR 4874 KB 4902 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
CBL, MWD (DIL in 123-50256 and 123-50255)

FLUID VOLUMES USED IN DRILLING OPERATIONS  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 5318 Fresh Water (bbls): 2700  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 3981

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	J-55	36	0	1741	523	1741	0	VISU
1ST	8+1/2	5+1/2	P-110	20	0	18320	2898	18320	1782	CBL

Bradenhead Pressure Action Threshold 522 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,974				
SUSSEX	4,575				
SHANNON	5,219				
SHARON SPRINGS	7,699				
NIOBRARA	7,755				

Operator Comments:

This well has not yet been completed. Anticipated date of completion is 1st Quarter 2023.  
 Top of Productive Zone Footage is based on approved APD footage. Actual TPZ will be provided on the Form 5A.  
 Alternative Logging Program- No open hole logs were run on this well; Open Hole Log run on Bost Farm 32C-11-L2 (API: 05-123-50256) and Bost Farm 33C-11-L (API: 05-123-50255), which share the same pad.  
 TOC comment from our Engineer: Top of 12.9 ppg lead  
 Fluid Volumes Used in Drilling Operations: Total Fluids: 5,318 bbls Fresh Water: 2,700 bbls Recycled or Reused Fluids: 3,981 bbls

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cassie Gonzalez

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: Cassie.Gonzalez@pdce.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403103136	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403103139	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403103076	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403103080	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403103143	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403115264	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403115266	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)