

DEPARTMENT
OIL AND GAS
COMMISSION
OF THE STATE OF COLORADORECEIVED
MAR 1 1974

OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Midwest Oil Corporation

PHONE NO.

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NE SE Section 36, T3S, R60W.

At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MOC State

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lost Creek Lone Tree

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

36 - 3S - 60W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

8 miles North of Deertrail

12. COUNTY

Adams

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drg. line, if any)

660

16. NO. OF ACRES IN LEASE*

640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.No other well
on lease

19. PROPOSED DEPTH

6400

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5073 GR

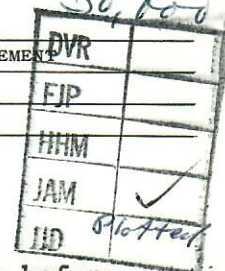
22. APPROX. DATE WORK WILL START

March 15, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-3/4	8-5/8	24	300'	400
7-7/8	5-1/2	14 & 15.5	6400'	200



*DESCRIBE LEASE All of Section 36

- Set surface casing as above, and cement to surface. Install BOP & test csg before drilling plug.
- Drill to T.D. testing as necessary to evaluate shows.
- Run logs--
 - If commercial production is indicated, run production csg & complete in accordance with accepted oil field standards.
 - If dry, plug & Abandon according to Conservation Commission rules.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

TITLE

Dist Prod Mgr.

DATE

February 28, 1974

(This space for Federal or State Office use)

74 123

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DIRECTOR
OIL & GAS COM.

DATE

MAR 1 1974

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 001 6806

See Instructions On Reverse Side

74-123