

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402948814

Date Received:

02/25/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 294-7806

Fax: (970) 534-6001

Email: ewinick@civiresources.com

5. API Number 05-005-07465-00

7. Well Name: Rush 4-65 29-30

8. Location: QtrQtr: SWNW Section: 28 Township: 4S Range: 65W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: ARAPAHOE

Well Number: 1AH

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 11/18/2021 End Date: 11/26/2021 Date this Formation was Completed: 01/28/2022
Perforations Top: 8596 Bottom: 18142 No. Holes: 2216 Hole size: 30/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 51 stage plug and perf:

10485130 total pounds proppant pumped: 10092080 pounds 40/70 mesh; 393050 pounds 100 mesh.

427443 total bbls fluid pumped: 409809 bbls gelled fluid; 13967 bbls fresh water and 3667 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 427443

Max pressure during treatment (psi): 9022

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 3667

Number of staged intervals: 51

Recycled or Reused Fluids used in treatment (bbl):

Flowback volume recovered (bbl): 888

Fresh water used in treatment (bbl): 13967

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 10485130

Fracture stimulations must be reported on FracFocus.org

Test Information:

02/14/2022 Hours: 24 Bbl oil: 329 Mcf Gas: 334 Bbl H2O: 281
Calculated 24 hour rate: Bbl oil: 329 Mcf Gas: 334 Bbl H2O: 281 GOR: 1015
Test Method: flowing Casing PSI: 1650 Tubing PSI: 2350 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1394 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8145 Tbg setting date: 01/23/2022 Packer Depth: 8150

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 290 FNL & 470 FEL

1. The bottom of the well is at 298 FNL and 460 FWL of Section 30.
2. The wellbore does not go beyond the unit boundary.
3. Crestone Peak certifies that none of the wellbore beyond the unit boundary setback was completed as it was drilled inside the unit boundary.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: 2/25/2022 Email: ewinick@civiresources.com

Attachment List

Att Doc Num	Name
402948814	FORM 5A SUBMITTED
402965782	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)