

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402948817

Date Received:

02/25/2022

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 294-7806

Fax: (970) 534-6001

Email: ewinick@civiresources.com

5. API Number 05-005-07468-00

7. Well Name: Rush 4-65 29-30

8. Location: QtrQtr: SWNW Section: 28 Township: 4S Range: 65W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: ARAPAHOE

Well Number: 1CH

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 11/18/2021 End Date: 11/26/2021 Date this Formation was Completed: 01/28/2022  
Perforations Top: 8558 Bottom: 18097 No. Holes: 2260 Hole size: 30/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 52 stage plug and perf:

10304490 total pounds proppant pumped: 9915760 pounds 40/70 mesh; 388730 pounds 100 mesh.

424334 total bbls fluid pumped: 404316 bbls gelled fluid; 16280 bbls fresh water and 3738 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 424334

Max pressure during treatment (psi): 9061

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 3738

Number of staged intervals: 52

Recycled or Reused Fluids used in treatment (bbl): 0

Flowback volume recovered (bbl): 807

Fresh water used in treatment (bbl): 16280

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 10304490

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

02/14/2022 Hours: 24 Bbl oil: 365 Mcf Gas: 340 Bbl H2O: 281  
Date: 02/14/2022 Calculated 24 hour rate: Bbl oil: 365 Mcf Gas: 340 Bbl H2O: 281 GOR: 932  
Test Method: flowing Casing PSI: 2100 Tubing PSI: 2350 Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1394 API Gravity Oil: 40  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8198 Tbg setting date: 01/21/2022 Packer Depth: 8200

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ 901 FNL & 470 FEL

1. The bottom of the well is at 882 FNL and 468 FWL of Section 30.
2. The wellbore does not go beyond the unit boundary.
3. Crestone Peak certifies that none of the wellbore beyond the unit boundary setback was completed as it was drilled inside the unit boundary.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Elaine Winick

Title: Completions Tech Date: 2/25/2022 Email: ewinick@civiresources.com

## Attachment List

Att Doc Num	Name
402948817	FORM 5A SUBMITTED
402965786	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)