

FORM
5A
Rev
09/20

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403088504

Date Received:
06/24/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10633</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 294-7806</u>
3. Address: <u>1801 CALIFORNIA STREET #2500</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-123-50742-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Warner</u>	Well Number: <u>2E-10H-E165</u>
8. Location: QtrQtr: <u>SWNW</u> Section: <u>10</u> Township: <u>1N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 04/18/2022 End Date: 04/25/2022 Date this Formation was Completed: 05/28/2022

Perforations Top: 7629 Bottom: 14515 No. Holes: 1804 Hole size: 26/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 41 stage plug and perf:
12527491 total pounds proppant pumped: 12326521 pounds 40/70 mesh; 200970 pounds 100 mesh.
394507 total bbls fluid pumped: 381429 bbls gelled fluid; 12590 bbls fresh water and 488 bbls 15% HCl Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 394507 Max pressure during treatment (psi): 9622

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 488 Number of staged intervals: 41

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 1093

Fresh water used in treatment (bbl): 12590 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 12527491

Fracture stimulations must be reported on FracFocus.org

Test Information:

06/16/2022 Hours: 24 Bbl oil: 217 Mcf Gas: 225 Bbl H2O: 25
Date: 06/16/2022 Calculated 24 hour rate: Bbl oil: 217 Mcf Gas: 225 Bbl H2O: 25 GOR: 1037
Test Method: flowing Casing PSI: 713 Tubing PSI: 1478 Choke Size: 11/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7427 Tbg setting date: 05/11/2022 Packer Depth: 7425

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 2170 FNL & 2081 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick

Title: Completions Tech Date: 6/24/2022 Email: ewinick@civiresources.com

Attachment List

Att Doc Num	Name
403088504	FORM 5A SUBMITTED
403089501	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)