

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403088511

Date Received:

06/29/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 294-7806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-123-50737-00

7. Well Name: Warner

8. Location: QtrQtr: SWNW Section: 10 Township: 1N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 2A-10H-E165

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 04/09/2022 End Date: 04/18/2022 Date this Formation was Completed: 06/02/2022
Perforations Top: 7478 Bottom: 14437 No. Holes: 1848 Hole size: 26/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 42 stage plug and perf:
12417387 total pounds proppant pumped: 12222717 pounds 40/70 mesh; 194670 pounds 100 mesh.
396592 total bbls fluid pumped: 384576 bbls gelled fluid; 11468 bbls fresh water and 548 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 396592 Max pressure during treatment (psi): 8679
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.43
Total acid used in treatment (bbl): 548 Number of staged intervals: 42
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 475
Fresh water used in treatment (bbl): 11468 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 12417387

Fracture stimulations must be reported on [FracFocus.org](https://fracfocus.org)

Test Information:

06/14/2022 Hours: 24 Bbl oil: 193 Mcf Gas: 258 Bbl H2O: 199
Date Calculated 24 hour rate: Bbl oil: 193 Mcf Gas: 258 Bbl H2O: 199 GOR: 1337
Test Method: flowing Casing PSI: 712 Tubing PSI: 1446 Choke Size: 11/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7281 Tbg setting date: 05/17/2022 Packer Depth: 7279
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 2169 FNL & 312 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: 6/29/2022 Email: ewinick@civiresources.com

Attachment List

Att Doc Num	Name
403088511	FORM 5A SUBMITTED
403093325	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)