

FORM
5A
Rev
09/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
402974357

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10459</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>EXTRACTION OIL & GAS INC</u>	Phone: <u>(303) 294-7806</u>
3. Address: <u>370 17TH STREET SUITE 5200</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-014-20809-00</u>	6. County: <u>BROOMFIELD</u>
7. Well Name: <u>UNITED B</u>	Well Number: <u>S16-20-17N</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>9</u> Township: <u>1S</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 03/17/2022 End Date: 03/26/2022 Date this Formation was Completed: 07/06/2022

Perforations Top: 8282 Bottom: 17984 No. Holes: 2156 Hole size: 26/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 49 stage plug and perf:
8692800 total pounds proppant pumped: 3436745 pounds 40/70 mesh; 4893640 pounds 30/50 mesh; 362415 pounds 100 mesh.
319508 total bbls fluid pumped: 300328 bbls gelled fluid; 19180 bbls fresh water and 0 bbls Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 319508 Max pressure during treatment (psi): 8464

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 0 Number of staged intervals: 49

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 19180 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8692800

Fracture stimulations must be reported on FracFocus.org

Test Information:

07/16/2022 Hours: 24 Bbl oil: 74 Mcf Gas: 67 Bbl H2O: 447
Date Calculated 24 hour rate: Bbl oil: 74 Mcf Gas: 67 Bbl H2O: 447 GOR: 905
Test Method: flowing Casing PSI: 3030 Tubing PSI: 1943 Choke Size: 10/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1340 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8185 Tbg setting date: 05/20/2022 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 160 FNL & 796 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email ewinick@civiresources.com

Attachment List

Att Doc Num **Name**

403113922 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)