

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

00416798

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

JUL - 8 1971

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/> Other _____			
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Petro-Lewis Corporation							
3. ADDRESS OF OPERATOR 1224 Denver Club Building, Denver, Colorado, 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL and 660' FEL, Sec.36, T3S, R59W, Adams County At top prod. interval reported below Colo. At total depth Same							
14. PERMIT NO.		DATE ISSUED		5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM.			
71-397		6/3/71		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		7. UNIT AGREEMENT NAME	
6/11/71		6/20/71		P&A 6/20/71		8. FARM OR LEASE NAME	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		9. WELL NO.	
6165' Logger		-----		-----		16-36	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE		18. ELEVATIONS (DF, REB, RT, GR, ETC.)		10. FIELD AND POOL, OR WILDCAT	
Dry Hole		No		5146' gr.; 5155' K.B.		Wildcat	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		19. ELEV. CASINGHEAD		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
Induction Electric Log, Densilog		No		-----		Sec. 36, T3S, R59W	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	104'	12-1/4"	80 sx. cement	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				None			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
P&A 6/20/71		Dry Hole				-----	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
Geological Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
Don Vickory		Ass't. Mgr. of Operations			6/28/71		

See Spaces for Additional Data on Reverse Side

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			SEE THE ATTACHED GEOLOGICAL REPORT

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH