

State of Colorado
Oil and Gas Conservation Commission

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Document Number:
403112286
Date Issued:
07/21/2022
Date Resolved:

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 523, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 525, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: 74650
Name of Operator: RIM OPERATING INC
Address: 5 INVERNESS DRIVE EAST
City: ENGLEWOOD State: CO Zip: 80112
Contact Name and Telephone:
Name: LIBBY RECTOR
Phone: (720) 221-1675 Fax: ()
Email: lrector@rimop.com

Well Location, or Facility Information (if applicable):

API Number: 05-067-09333-00 Facility or Location ID: _____
Name: PAYNE Number: C-2
QtrQtr: SWSE Sec: 17 Twp: 32N Range: 6W Meridian: N
County: LA PLATA

ALLEGED VIOLATION

Rule: 326.b
Rule Description: Shut-in Wells
Initial Discovery Date: 12/01/2021 Was this violation self-reported by the operator? No
Date of Violation: 10/31/2021 Approximate Time of Violation: _____
Was this a discrete violation of obvious duration? Unknown

Description of Alleged Violation:

Pursuant to Rule 326.b., now Rule 417.b., CITATION OIL & GAS CORP ("Operator") is required to conduct an Mechanical Integrity Test ("MIT") on shut-in ("SI") wells within two years of the initial shut-in date and then at five (5) year intervals after an initial, successful MIT.

In December 2021, COGCC staff conducted an audit of COGCC records and determined Operator's Payne C-2 well has been Shut-In since October 2019 without an MIT being conducted.

COGCC staff issued a Warning Letter on December 15, 2021 (document no. 402899834), for the Payne C-2 well, requiring Operator to conduct a successful MIT on the well or plug and abandon the well. As of July 18, 2022, no MIT has been conducted on the well nor has the well been plugged and abandoned.

Operator failed to conduct an MIT on the Payne C-2 well within two years of the initial SI date, violating Rule 326.b., now Rule 417.b.

Abatement or Corrective Action Required to be Performed by Operator: _____ Corrective Action Due Date: 08/20/2022

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator will conduct a successful MIT on the Payne C-2 well and submit results on a Form 21, within 30 days after the test or plug

and abandon the well.

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 525, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 523.c.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgment may be entered. Answers are filed by email to dnr_cogccenforcement@state.co.us.

NOAV ISSUED

NOAV Issue Date: 07/21/2022

COGCC Representative Signature: _____

COGCC Representative: Trent Lindley

Title: NOAV Specialist

Email: trent.lindley@state.co.us

Phone Num: (303) 894-2100 x5143

CORRECTIVE ACTION COMPLETED

Rule: 326.b

Rule Description: Shut-in Wells

Corrective Action Start Date: _____

Corrective Action Complete Date: _____

Has corrective action for this violation been performed as required? _____

Description of Actual Corrective Action Performed by Operator

FINAL RESOLUTION

Cause #: _____ Order #: _____ Docket #: _____

Enforcement Action: _____

Final Resolution Date: _____

Final Resolution Comments:

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

Document Number	Description
403112300	NOAV ISSUED
403112301	NOAV CERTIFIED MAIL RECEIPT

Total Attach: 2 Files