

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/14/2022

Submitted Date:

07/14/2022

Document Number:

697006234

FIELD INSPECTION FORMLoc ID 428105 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10658

Name of Operator: CAPTIVA ENERGY PARTNERS LLC

Address: 11838 WEST YALE PLACE

City: LAKEWOOD State: CO Zip: 80228

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		ponsager@captivaep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428101	WELL	PR	06/01/2020	GW	123-35226	MCCOY 14-33	PR
428102	WELL	SI	03/01/2022	GW	123-35227	MCCOY 13-33	SI
428106	WELL	PR	08/03/2012	GW	123-35229	MCCOY 2-6-33	SI
428107	WELL	PR	07/22/2012	GW	123-35230	MCCOY 24-33	SI
428108	WELL	PR	07/26/2012	GW	123-35231	MCCOY 23-33	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	x 5		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Architectural steel		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Architectural steel		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Architectural steel x 5		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 5		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	#		

Comment:		Automation array, solar arrays, ECD scrubber		Date:	
Corrective Action:				Date:	
Type: Flow Line	# 5				
Comment:				Date:	
Corrective Action:				Date:	
Type: Vertical Separator	# 2				
Comment:				Date:	
Corrective Action:				Date:	
Type: Gas Meter Run	# 2				
Comment:		Calibration card is outdated. Meter not calibrated annually, see attached photo.		Date:	10/14/2022
Corrective Action:		Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date:	10/14/2022
Type: Bird Protectors	# 7				
Comment:				Date:	
Corrective Action:				Date:	
Type: Plunger Lift	# 5				
Comment:				Date:	
Corrective Action:				Date:	
Type: Pig Station	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Emission Control Device	# 2				
Comment:		Pilots are on		Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS

CRUDE OIL	5	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities

Facility ID: 428101 Type: WELL API Number: 123-35226 Status: PR Insp. Status: PR

Producing WellComment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 12/09/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 10 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date:

Facility ID: 428102 Type: WELL API Number: 123-35227 Status: SI Insp. Status: SI

Producing WellComment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 12/09/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date:

Facility ID: 428106 Type: WELL API Number: 123-35229 Status: PR Insp. Status: SI

Producing WellComment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 12/09/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date:

Facility ID: 428107 Type: WELL API Number: 123-35230 Status: PR Insp. Status: SI

Producing WellComment: Corrective Action: Date:

BradenHeadDate of Last Brhd Test: 12/09/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date: Facility ID: 428108 Type: WELL API Number: 123-35231 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Thursday 7/14/2022 at approximately 12:15 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Captiva Energy McCoy Pad 13-33 location #428105 in Weld County, Colorado.</p> <p>While there, I observed that the DCP gas sales meter calibration was outdated. During this inspection the following possible compliance issues were observed: Rule 430.d.(1). with a corrective action date of 10/14/2022.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	07/14/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403106390	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5803984
697006235	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5803968