

FORM
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Rev
12/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403109377

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>69175</u>	Contact Name: <u>Cassie Gonzalez</u>
Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 860-5800</u>
Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>Cassie.Gonzalez@pdce.com</u>

API Number <u>05-123-51451-00</u>	County: <u>WELD</u>
Well Name: <u>Bost Farm</u>	Well Number: <u>39N-8C-L</u>
Location: QtrQtr: <u>Lot2</u> Section: <u>7</u> Township: <u>5N</u> Range: <u>66W</u> Meridian: <u>6</u>	
FNL/FSL FEL/FWL	
Footage at surface: Distance: <u>2507</u> feet Direction: <u>FNL</u> Distance: <u>1176</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.414660</u> As Drilled Longitude: <u>-104.828150</u>	
GPS Data: GPS Quality Value: <u>2.2</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>06/10/2022</u>	
FNL/FSL FEL/FWL	
** If directional footage at Top of Prod. Zone Dist: <u>1437</u> feet Direction: <u>FSL</u> Dist: <u>150</u> feet Direction: <u>FWL</u>	
Sec: <u>7</u> Twp: <u>5N</u> Rng: <u>66W</u>	
FNL/FSL FEL/FWL	
** If directional footage at Bottom Hole Dist: <u>1445</u> feet Direction: <u>FSL</u> Dist: <u>464</u> feet Direction: <u>FEL</u>	
Sec: <u>8</u> Twp: <u>5N</u> Rng: <u>66W</u>	
Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>	
Federal, Indian or State Lease Number: _____	

Spud Date: (when the 1st bit hit the dirt) 01/06/2022 Date TD: 04/30/2022 Date Casing Set or D&A: 05/01/2022
Rig Release Date: 05/27/2022 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>17941</u> TVD** <u>7266</u> Plug Back Total Depth MD <u>17912</u> TVD** <u>7266</u>
Elevations GR <u>4874</u> KB <u>4902</u> Digital Copies of ALL Logs must be Attached <input checked="" type="checkbox"/>

List All Logs Run:
CBL,MWD (DIL in 123-50256 and 123-50255)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 5377 Fresh Water (bbls): 2620
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 3719

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	J-55	36	0	1658	501	1658	0	VISU
1ST	8+1/2	5+1/2	P-110	20	0	17928	2828	17928	1588	CBL

Bradenhead Pressure Action Threshold 497 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,835				
SUSSEX	4,380				
SHANNON	4,995				
SHARON SPRINGS	7,337				
NIOBRARA	7,382				

Operator Comments:

This well has not yet been completed. Anticipated date of completion is 1st Quarter 2023.
 Top of Productive Zone Footage is based on approved APD footage. Actual TPZ will be provided on the Form 5A.
 Alternative Logging Program- No open hole logs were run on this well. Open Hole Log run on Bost Farm 32C-11-L2 (API: 05-123-50256) and Bost Farm 33c-11-L (API: 05-123-50255), which share the same pad.
 TOC comment from our Engineer: Top of 12.9 ppg lead
 Fluid Volumes Used in Drilling Operatios: Total Fluids: 5,377 bbls Fresh Water: 2,620 bbls Recycled or Reused Fluids: 3,719 bbls

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cassie Gonzalez

Title: Regulatory Analyst

Date: _____

Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403109644	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403109651	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403109609	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403109611	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403109654	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403111429	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403111431	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)