

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 06/17/2022 Document Number: 403082788

Produced Water Transfer System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10456 Contact Person: Kristine Mize-Spansky Company Name: CAERUS PICEANCE LLC Phone: (720) 8806368 Address: 1001 17TH STREET #1600 Email: kmizespansky@caerusoilandgas.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

PRODUCED WATER TRANSFER SYSTEM

PRODUCED WATER TRANSFER SYSTEM IDENTIFICATION

Facility ID: 482203 Transfer System Name: Yellow Creek Field Water System Action Type: Pre-Abandonment Notice Estimated Daily Transfer Volume: 1500 barrels Financial Assurance Rule 712 Facility Surety ID: 20190120

PRODUCED WATER TRANSFER SYSTEM REGISTRATION

Planned Construction Date: 01/01/2009 A representative legal location and associated latitude and logitude near the center of the transfer system. County: RIO BLANCO Qtr Qtr: 8 Section: 3 Township: 1S Range: 98W Meridian: 6 Latitude: 40.003084 Longitude: -108.383821 GPS Quality Value: Type of GPS Quality Value: Measurement Date: 01/01/2019

PRODUCED WATER TRANSFER LINE AS-BUILT

Date Produced Water Transfer Line was Placed into Service: Pipe Description and Testing Type of Fluid Transferred: Produced Water Pipe Material: Other Standard Dimension Ratio: (for HDPE pipe only) Max outer Diameter (inches): 4.680 Wall Thickness: Weight (lb/ft): Grade: Coating: True Pipe Material: Native Materials Burial Depth: Max Anticipated Operating PSI: Testing Pressure: Test Date: Description of Corrosion Protection: Cathodic protection and / or chemical treatment are used for corrosion protection Description of Integrity Management Program: Integrity management consists of continuous pressure monitoring and / or periodic maintenance and testing

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Construction methods include pipeline trenching and / or pipeline boring as appropriate to minimize, as practicable, adverse impacts to sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses. Physical barriers and / or wildlife escape ramps will be / were installed to allow wildlife egress / prohibit access to open excavations.

PRODUCED WATER TRANSFER SYSTEM PRE-ABANDONMENT NOTICE

Date: 07/19/2022

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Request for abandonment in place of line associated with P&A well. Caerus is requesting abandonment in place an off-location flowlines associated with this well: 24907 - 27-13 PRODUCED WATER LINE (~0.14 miles in length), part of systems (Yellow Creek Water) 482203, formerly a part of the Yellow Creek Water system submitted by XTO on Document 402524082. The line will be flushed, valves removed and the ends capped. A pressure test will be performed prior to final abandonment in place and a third party will verify per 1105 rules.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 06/17/2022 Email: kmizespansky@caerusoilandgas.com

Print Name: Kristine Mize-Spansky Title: Integrity Management/GIS

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 7/20/2022

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

403082788	Form44 Submitted
403082798	PROPOSED ABANDONMENT LAYOUT DRAWING

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)