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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

COLO. OIL & GAS CONS. COMM

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input checked="" type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO. CA 17211-S
2. NAME OF OPERATOR PONCHO PRODUCTION COMPANY		6. PERMIT NO. 71-783
3. ADDRESS OF OPERATOR 10675 HOBBIT LANE CITY STATE ZIP CODE WESTMINSTER CO 80030		7. API NO. 05-001-06372
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below.) At surface 800 FNL, 2120 FEL At proposed prod. zone SAME		8. WELL NAME PONCHO J SAND UNIT
12. COUNTY ADAMS		9. WELL NUMBER 6
		10. FIELD OR WILDCAT PONCHO
		11. QTR. QTR. SEC., T.R. AND MERIDIAN NW NE 34-35-59W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent report of Multiple/Commingle Completions
and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED
(DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK SEPTEMBER 25, 1990

NOTE: ADI WIRELINE FOUND RESTRICTION IN CASING AT 4450 +/- FEET OF LESS THAN 2 1/16" IN DIAMETER.

SHOT CASING AT 3,400 FEET AND LAID DOWN SAME.

SPOTTED 30 SACKS OF CEMENT ACROSS STUB.

SPOTTED 35 SACKS OF CEMENT AT 407 FEET.

SPOTTED 5 SACKS AT SURFACE.

CUT CASING OFF 4 FEET BELOW GROUND LEVEL AND WELDED ON PLATE.

REMOVED RISERS AND RESTORED LOCATION.

16. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Vaclavik

TELEPHONE NO. 303-460-9318

NAME (PRINT) ROBERT L. VACLAVIK TITLE PRESIDENT

DATE SEPT. 29, 1990

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

CJ DiMatter

TITLE

SR. PETROLEUM ENGINEER

O & G CONS. COMM

DATE

NOV 20 1990



00416738

HGR Well Services, Inc
0902 Rd 4
Wiggins, Colo 80654
(303)-432-5285

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COLO. OIL & GAS CONS. COMM

September 20, 1990

Mr. Robert Vaclavik
Poncho Production Co.
Denver, Colorado 80217

Re: Poncho #6

Mr. Vaclavik,

We performed the following work at the above well. This letter should be sent as a cement verification and forwarded with a Form 4 to the Colorado Oil and Gas Commission.

Casing parted at 3,400'. Spotted 30 sacks at the stub.
Laid casing down to 407' (the base of surface),
and spotted 35 sacks of cement.

Laid down the rest of the casing, and set 5 sacks at surface.
Cut the wellhead off 4' down and welded a plate.
Filled in the hole.

Sincerely,


Dave Rebol

RECEIVED SEP 26 1990