



COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 181 API# 001 06372 0 INSPECTOR L. Robbins DATE 1/12/90WELL NAME PONCHO UNIT 6 TYPE E SITE INSPECTION X

FIELD 69770 PONCHO STATUS TA WITNESS MIT

OPER 71450 PONCHO PRODUCTION CO

LOCATION NWNE 34 3.0S 59.0W 6

MAX PERMITTED PRESS 1659 PSI DATE LAST INSPECTION 03/08/89 OUTCOME A

LAST REPORTED PRESS PSI 09/87 DATE LAST MIT 00/00/00

WELL RESTRICTIONS WELL IS TO REMAIN SHUT-IN UNTIL IT PASSES AN MIT
REMEDIAL ACTION

COMPLETION TYPE TP

TUBING PRESSURE

ZONE JSND

MIT _____ INJECTING _____ PSI

P E R F S

MIT _____ NOT INJECTING SI PSI

TOP 6094

BOT 6215

TUBING-CASING ANNULUS _____ PSI

BRAIDENHEAD _____ PSI

MECHANICAL INTEGRITY TEST

0 MIN. _____ PSI

5 MIN. _____ PSI

10 MIN. _____ PSI

15 MIN. _____ PSI

PRESS CHANGE _____ PSI

CHART USED - YES _____ NO _____

ACCEPTABLE X NOT ACCEPTABLE _____REMARKS: Flowline has been
disconnected from well making
it inoperable. Well is required
to be tested or plugged within
six months. J RobbinsCASING
SIZE
DEPTHSIZE
DEPTHSIZE
DEPTHSIZE
DEPTH

PACKER

LINER
TOP
SIZE
DEPTHPBTVD
TVD