



## COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 1B1 API# 001 06372 0 INSPECTOR L. Robbins DATE 8/11/88WELL NAME PONCHO UNIT 6 TYPE E SITE INSPECTION X

FIELD 69770 PONCHO STATUS TA WITNESS MIT

OPER 71450 PONCHO PRODUCTION CO

LOCATION NWNE 34 3.0S 59.0W 6

MAX PERMITTED PRESS 1659 PSI DATE LAST INSPECTION 09/21/87 OUTCOME A

LAST REPORTED PRESS PSI 09/87 DATE LAST MIT 00/00/00

WELL RESTRICTIONS WELL IS TO REMAIN SHUT-IN UNTIL IT PASSES AN MIT

REMEDIAL ACTION

COMPLETION TYPE TP

TUBING PRESSURE

ZONE JSND

MIT \_\_\_\_\_ INJECTING \_\_\_\_\_ PSI

MIT \_\_\_\_\_ NOT INJECTING SI PSI

TUBING-CASING ANNULUS \_\_\_\_\_ PSI

BRAIDENHEAD \_\_\_\_\_ PSI

TOP 6094  
BOT 6215

P E R F S

## MECHANICAL INTEGRITY TEST

0 MIN. \_\_\_\_\_ PSI

5 MIN. \_\_\_\_\_ PSI

10 MIN. \_\_\_\_\_ PSI

15 MIN. \_\_\_\_\_ PSI

PRESS CHANGE \_\_\_\_\_ PSI

CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

MIT  
PACKER  
DEPTH \_\_\_\_\_ACCEPTABLE X NOT ACCEPTABLE \_\_\_\_\_

REMARKS:

Flowline Valve has  
been shut to prevent injection.  
Well shut-in. J RobbinsCASING  
SIZE /  
DEPTHSIZE /  
DEPTHSIZE /  
DEPTHSIZE /  
DEPTH

PACKER

LINER  
TOP  
SIZE /  
DEPTHPBTVD  
TVD