

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

02357553

OCT 13 1971

COLO. OIL &amp; GAS CONSERVATION COMMISSION Colo 69/7211-S

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Midwest Oil Corporation

## 3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80202

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

140' S &amp; 140' W (or 198' SW) of Center of NW NE Section 34

At proposed prod. zone

80 acre Drlg Unit N/2, NE/4 Sec 34

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

3 Miles E of Cabin Creek

15. DISTANCE FROM PROPOSED  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

800' North

(Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1680' SW

## 16. NO. OF ACRES IN LEASE

520

## 19. PROPOSED DEPTH

6200'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Elevation w/Surveyors plat will be filed later

## 22. APPROX. DATE WORK WILL START

October 13, 1971

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4	8-5/8	24.0	400	300 sax	DVR
7-7/8	5-1/2	15.5	6200	200 sax	FJP
					MM
					JAM
					JID

## Proposed program:

1. Set surface csg, as above, and cement to the surface.
2. Before drilling surface plug: Install BOP and test surface casing & BOP according to Conservation Commission rules.
3. Drill to T.D., coring & testing as necessary.
4. At T.D. run electric logs:
  - a) If production is indicated, run csg as above and complete.
  - b) If dry, plug & abandon according to Conservation Commission rules.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*J. R. Nolan*

TITLE

District Engineer

DATE

Oct 12, 1971

(This space for Federal or State office use)

PERMIT NO.

71-783

APPROVAL DATE

DIRECTOR

APPROVED BY

*Al Rogers*

TITLE

O &amp; G CONS. COMM.

DATE

OCT 13 1971

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 6372