

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

OCT 13 1971



COLO. OIL & GAS CONSERVATION COMMISSION Colo 69/7211-S

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Midwest Oil Corporation

3. ADDRESS OF OPERATOR  
 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 140' S & 140' W (or 198' SW) of Center of NW NE Section 34  
 At proposed prod. zone  
 80 acre Drlg Unit N/2, NE/4 Sec 34

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 3 Miles E of Cabin Creek

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
 800' North

16. NO. OF ACRES IN LEASE  
 520

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 1680' SW

19. PROPOSED DEPTH  
 6200'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Elevation w/Surveyors plat will be filed later

22. APPROX. DATE WORK WILL START  
 October 13, 1971

5. LEASE DESIGNATION AND SERIAL NO.  
 Colo 69/7211-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Colorado 34-3-59

9. WELL NO.  
 6

10. FIELD AND POOL, OR WILDCAT  
 Poncho

11. SEC., T., E., M., OR BLEK. AND SURVEY OR AREA  
 Sec 34 - T3S - R59W

12. COUNTY OR PARISH  
 Adams

13. STATE  
 Colorado

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24.0	400	300 sax
7-7/8	5-1/2	15.5	6200	200 sax

*wanted*

DVR	
FJP	
MMM	<i>Plotted</i>
JAM	<input checked="" type="checkbox"/>
JJD	

Proposed program:

1. Set surface csg, as above, and cement to the surface.
2. Before drilling surface plug: Install BOP and test surface casing & BOP according to Conservation Commission rules.
3. Drill to T.D., coring & testing as necessary.
4. At T.D. run electric logs:
  - a) If production is indicated, run csg as above and complete.
  - b) If dry, plug & abandon according to Conservation Commission rules.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. R. Nolan TITLE District Engineer DATE Oct 12, 1971

(This space for Federal or State office use)  
 PERMIT NO. 71-783 APPROVAL DATE OCT 13 1971  
 APPROVED BY [Signature] TITLE DIRECTOR DATE OCT 13 1971  
 CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER  
 05 001 6372