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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 66190
Name of Operator: Amnimex Petroleum
Address: 56056 Hwy 385
City: Holyoke CO Zip: 80731
API Number: 0512509914
Well/Facility Name: Bowman SWB
Location Qtr: NENW Section: 28 Township: 5N Range: 44W Meridian:

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL or INJECTION WELL
Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5-year UIC
Annual UIC Test
Reset Packer
Last MIT Date: 8/3/2017

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): Morrison
Perforated Interval: 3023'-3752'
Open Hole Interval:
Casing Test
Tubing Casing/Annulus Test
Tubing Size: 2.875"
Tubing Depth: 3536'
Top Packer Depth: 3536'
Multiple Packers? No
Test Data
Test Date: 7/18/22
Well Status During Test: flowing
Casing Pressure Before Test: 0 psi
Initial Tubing Pressure: vacuum
Final Tubing Pressure: vacuum
Casing Pressure Start Test: 350 psi
Casing Pressure 5 Min.: 350 psi
Casing Pressure - 10 Min.: 350 psi
Casing Pressure Final Test: 350 psi
Pressure Loss or Gain During Test: 0 psi
Test Witnessed by State Representative? Yes
OGCC Field Representative (Print Name): Kym Schure

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jeremy Fisher
Signed: [Signature] Title: contractor Date: 7/18/22
OGCC Approval: [Signature] Title: OGCC Date: 7-18-2022
Conditions of Approval, if any: