

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/19/2022

Submitted Date:

07/20/2022

Document Number:

701601882

## FIELD INSPECTION FORM

 Loc ID 312206 Inspector Name: SCHURE, KYM On-Site Inspection  2A Doc Num: \_\_\_\_\_
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

3 Number of Comments

0 Number of Corrective Actions

 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Operator Information:**

OGCC Operator Number: 88370

Name of Operator: TIMKA RESOURCES LTD

Address: 2116 EAST HIGHWAY 402

City: LOVELAND State: CO Zip: 80537

**Contact Information:**

Contact Name	Phone	Email	Comment
Pivonka, Todd		pivonka2010@gmail.com	
Quint, Craig		craig.quint@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
219503	WELL	IJ	03/06/2018	DSPW	075-06434	WHITTIER A 1	UN

**General Comment:**

UIC MIT (5)yr. 2022 - SATISFACTORY  
(10) day notification waived by F.I. Schure  
Form 42 received

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Venting:**

Yes/No			
Comment:	<input type="text"/>		
Corrective Action:		Date:	<input type="text"/>

**Flaring:**

Type		
Comment:	<input type="text"/>	
Corrective Action:		Date: <input type="text"/>

**Inspected Facilities**

Facility ID: 219503 Type: WELL API Number: 075-06434 Status: IJ Insp. Status: UN

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: 07/28/2017

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: 5 Year Tbg psi: -15 Csg psi: 350 BH psi: \_\_\_\_\_

Insp. Status: Pass

Comment:  Tubing = (-15) vacuum Casing = (350) psi Well held pressure @ (350) psi on casing throughout duration of (15) min. test. Test was rescheduled by F.I. Schure due to scheduling conflicts @ N.E. COGCC Field Office. Test: SATISFACTORY

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<u>UIC MIT (5)yr. - SATISFACTORY</u>	schureky	07/20/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701601887	Form 21	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5807973">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5807973</a>