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FORM 21 Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: <u>88370</u>	Contact Name and Telephone <u>Todd Pivonka</u>
Name of Operator: <u>Timka Resources LTD</u>	No: <u>970-590-5617</u>
Address: <u>2116 East Highway 402</u>	Email: <u>timkaresources@hotmail.com</u>
City: <u>Loveland</u> State: <u>CO</u> Zip: <u>80537</u>	
API Number: <u>05-075-06434</u> OGCC Facility ID Number: <u>219503</u>	
Well/Facility Name: <u>Whittier A</u> Well/Facility Number: <u>1</u>	
Location QtrQtr: <u>SWNE</u> Section: <u>21</u> Township: <u>9N</u> Range: <u>S3W</u> Meridian: <u>6</u>	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Gravel Survey		
Temperature Survey		
Inspection Number		

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 7-28-17

Test Type:

- Test to Maintain SI/TA status 5-year UIC Reset Packer
 Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) <u>J5ND</u>	Perforated Interval: <u>4906-4921</u>	Open Hole Interval:	Bridge Plug or Cement Plug Depth	

Tubing Casing/Annulus Test			
Tubing Size: <u>2.875</u>	Tubing Depth: <u>4816</u>	Top Packer Depth: <u>4816</u>	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data				
Test Date <u>7-19-2022</u>	Well Status During Test <u>IS</u>	Casing Pressure Before Test <u>0</u>	Initial Tubing Pressure <u>-15</u>	Final Tubing Pressure <u>-15</u>
Casing Pressure Start Test <u>350</u>	Casing Pressure - 5 Min. <u>350</u>	Casing Pressure - 10 Min. <u>350</u>	Casing Pressure Final Test <u>350</u>	Pressure Loss or Gain During Test <u>0</u>

Test Witnessed by State Representative? Yes No

OGCC Field Representative (Print Name): Kym Schurz

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Todd Pivonka

Signed: [Signature] Title: VP Date: 7-19-2022

OGCC Approval: [Signature] Title: OGCC Date: 7-19-22

Conditions of Approval, if any:

This test was rescheduled by, F.I. Schurz due to scheduling conflicts @ N.E. OGCC Field office.