

DEPARTMENT OF NATURAL RESOURCES
GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

DEC 15 1972

12

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U.P.R.R.-Van Matre	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Hilliard Oil & Gas, Inc.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2200 Sand Hill Rd. Menlo Park, California 94025			8. FARM OR LEASE NAME U.P.R.R.-Van Matre	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface NW SW Section 3-T3S-R61W At proposed prod. zone Same			9. WELL NO. 1-3	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 7-1/2 miles north of Byers, Colorado			10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SW Sec. 3-3S-61W	
16. NO. OF ACRES IN LEASE* 320			12. COUNTY Adams	
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40			13. STATE Colorado	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ----			20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 6800'			22. APPROX. DATE WORK WILL START December 27, 1972	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20#	150'	125 sks.
7-7/8"	5-1/2"	15.50	6800'	125 sks.

Checkerboard of Section 3-3S-61W Adams County, Colorado

* DESCRIBE LEASE We propose to drill this well to an approximate total depth of 6800' to test the J Sand. BOP and mud programs will be those generally used in this area. Electric logs will be run to total depth. If production is encountered, casing will be set through the pay section and selectively perforated.

Survey plats will be forwarded as soon as received. \$75 check for permit fee is attached.

Please use WESTERN DRILLING COMPANY blanket bond for this location until individual well bond from Hilliard Oil & Gas is received.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Wm. R. Pfeifer, Jr. TITLE Agent DATE December 15, 1972

(This space for Federal or State Office use)

721046

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Al Rogers TITLE DIRECTOR DATE DEC 18 1972

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 001 6620

See Instructions On Reverse Side

72-1046