

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESRECEIVED
SEP 6 1985File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION Fee - L & L Land Company	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FEL, 1980' FSL NE SE At proposed prod. zone Same		8. FARM OR LEASE NAME L & L Land Company #1-24	
14. PERMIT NO. 85-1054		9. WELL NO. 1-24	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5069' GR ungrd		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 24-T3S-R61W	
		12. COUNTY Adams	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL. ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS. ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Spud & running surface casing ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work August 18 & 19, 1985

* Must be accompanied by a cement verification report.

Spud 12 1/4" hole at 5 PM August 18, 1985.

August 19, 1985 Ran 8 5/8" casing, 19 joints, 773', 24#, K-55, ST&C set at 784', float collar at 744'.

Cement with HOWCO with 220 sacks lite, 2% CaCl₂, 1/4#/sack Flocele, plus 130 sacks Class "G", 2% CaCl₂, 1/4#/sack Flocele. Circulate 25 barrels cement to surface. Plug down 11:45 AM August 19, 1985. Pressure test BOP to 1000 psi, ok. Tag cement at 738'.

19. I hereby certify that the foregoing is true and correct		District Drilling Manager	
SIGNED <u>H. E. Aab</u>	TITLE <u>Denver District</u>	DATE <u>September 3, 1985</u>	
(This space for Federal or State office use)			
APPROVED BY <u>William Smith</u>	TITLE <u>DIRECTOR</u>	DATE <u>SEP 18 1985</u>	
CONDITIONS OF APPROVAL, IF ANY:			

Cons. Comm.

HALLIBURTON SERVICES JOB SUMMARY

FORM 3025

HALLIBURTON
DIVISION
HALLIBURTON
LOCATION

Denver
Brighton

BILLED ON
TICKET NO.

287 985-3

RECEIVED

SEP 6 1985

INFORM

Oil & Gas

Land

1-24

JOB TYPE

8 1/2" SURF. CAS. DATE 8-14-85

WELL DATA

FIELD Senorita Prospect SEC. 24 TWP. 35 RNG. 61W COUNTY Adams STATE Co.

FORMATION NAME	TYPE	FROM	TO	CASING	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
FORMATION THICKNESS					N	24	8-5	0	787	1000
INITIAL PROD: OIL	SFD. WATER	SFD. GAS	MCFD	LINER						
PRESENT PROD: OIL	SFD. WATER	SFD. GAS	MCFD	TUBING						
COMPLETION DATE	MUD TYPE	MUD WT.		OPEN HOLE			12 1/4	0	790	SHOTS/FT.
PACKER TYPE	QST AT			PERFORATIONS						
BOTTOM HOLE TEMP.	PRESSURE			PERFORATIONS						
MISC. DATA	TOTAL DEPTH			PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT <u>Ins. w/F.V.</u> <u>8 1/2</u>	<u>1</u>	<u>Howco</u>
GUIDE SHOE <u>T 1 1/2" x 1 1/2"</u> <u>8 1/2</u>	<u>1</u>	<u>Howco</u>
CENTRALIZERS <u>15-3</u> <u>8 1/2</u>	<u>9</u>	<u>Howco</u>
BOTTOM PLUG		
TOP PLUG <u>5W</u> <u>8 1/2</u>	<u>1</u>	<u>Howco</u>
HEAD <u>8 1/2 P.C. & Man.</u> <u>8 1/2</u>	<u>1</u>	<u>Howco</u>
TRIMMER <u>E-ZLOK</u> <u>8 1/2</u>	<u>2</u>	<u>Howco</u>
OTHER <u>Howco Weld A</u> <u>2 #</u>	<u>2 #</u>	<u>Howco</u>

DATE	TIME	ON LOCATION	TIME	JOB STARTED	TIME	JOB COMPLETED	TIME
8-18-85	2:00	8-19-85	07:00	8-19-85	11:15	8-19-85	11:20

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. Knapke</u>	<u>2515</u>	<u>Brighton</u>
<u>R. Torrez</u>	<u>3130-</u>	<u>Brighton</u>
<u>S. Perez</u>	<u>5743</u>	

MATERIALS

TREAT. FLUID	DENSITY	LB/GAL. API
DISPL. FLUID	DENSITY	LB/GAL. API
PROP. TYPE	SIZE	LB.
PROP. TYPE	SIZE	LB.
ACID TYPE	GAL.	
ACID TYPE	GAL.	
ACID TYPE	GAL.	
SURFACTANT TYPE	GAL.	IN
HE AGENT TYPE	GAL.	IN
FLUID LOSS ADD. TYPE	GAL.-LB.	IN
GELLING AGENT TYPE	GAL.-LB.	IN
FRIC. RED. AGENT TYPE	GAL.-LB.	IN
BREAKER TYPE	GAL.-LB.	IN
BLOCKING AGENT TYPE	GAL.-LB.	
PERFPAC BALLS TYPE	QTY.	
OTHER		

DEPARTMENT Cmt.
DESCRIPTION OF JOB 8 1/2" SURF. CAS.

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TDS./ANN. ☐

CUSTOMER REPRESENTATIVE [Signature]
HALLIBURTON OPERATOR D. Knapke
COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIONS	YIELD CU.FT./SK.	MIXED LBS./GAL.
1A	220	H L	C	B	2% C.C., 1/4# Flocculants		1.84	12.7
1B	130	Reg.	G	Dacotah	2% C.C., 1/4# Flocculants		1.15	15.8

PRESSURES IN PSI				SUMMARY		VOLUMES	
CIRCULATING	DISPLACEMENT	PRESLUSH: DBL.	10	TYPE	H2O		
BREAKDOWN	MAXIMUM	LOAD & SHDN: DBL.-GAL.		PAD: DBL.-GAL.			
AVERAGE	FRACURE GRADIENT	TREATMENT: DBL.-GAL.	1A: 72	DISPL: DBL.	47.5		
SHUT-IN: INSTANT	0-MIN.	CEMENT SLURRY: DBL.	1B: 27				
HYDRAULIC HORSEPOWER				TOTAL VOLUME: DBL.-GAL.			
ORDERED	AVAILABLE	USED		REMARKS			
AVERAGE RATES IN BPM				Cmt. w/ 1A - 12.7 gpd.			
TREATING	DISPL.	OVERALL	7	1B - 15.8 gpd. by sack			
POST	REASON	Good Returns					

CUSTOMER

DISTRICT SouthernDATE 8-19-85

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO:

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1-24 LEASE L & L Land SEC. 24 TWP. 35 RANGE 61WFIELD Santa Rosa Project COUNTY Adams STATE Co. OWNED BY Coastal Oil & Gas

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER: TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

BORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCFPRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	N	24	8 5/8	0	787	1000
LINER						
TUBING						
OPEN HOLE			12 1/4	0	790	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☒ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____

C. t. 8 5/8 surf. CAS. w/L.C. = 220 SK HLC w/2 1/2 C.C. 1/4 # Fl scale/sk
T.I. - 130 SK 'G' w/2 1/2 C.C. 1/4 # Fl scale/sk

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.SIGNED [Signature] CUSTOMERDATE 8-19-85TIME 0030 A.M.We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with
in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

WELL N 1-24 LEASE L4L Land SKET NO. 2899 RECEIVED
CUSTOMER Coastal Oil & Gas PAGE NO. 1
JOB TYPE 820 surf. cas. DATE SEP 15 1985

FORM 2013 R-2

CUSTOMER