

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



RECEIVED

ATION AND SERIAL NO.

SEP 23 1985
& L Land Company

COLO. OIL & GAS CONS. COMM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
NA

9. WELL NO.
L & L Land Company #1-24

10. FIELD AND POOL, OR WILDCAT
1-24

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Wildcat

12. COUNTY
Adams

13. STATE
Colorado

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FSL, 660' FEL NE SE
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 85-1054
DATE ISSUED 8-13-85

15. DATE SPURRED 8-18-85
16. DATE T.D. REACHED 8-25-85
17. DATE COMPL. (Ready to prod. or Plug & Abd.) 8-27-85
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5069' GR ungrd
19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 6725'
21. PLUG, BACK T.D., MD & TVD Surface
22. IF MULTIPLE COMPL., HOW MANY NA
23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
25. WAS DIRECTIONAL SURVEY MADE

NA - well plugged and abandoned

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR, FDC-CNL-GR, Caliper
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	784'	12 1/4"	220 sx lite, 2% CaCl ₂ , 1/4#/ sx Flocele +130 sx CL "G", 2% CaCl ₂ , 1/4# /sx Flocele. Circ 25 BC to surf. PD 11:45 AM 8-19-85	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
NA				

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA		

PERFORATION RECORD (Interval, size and number)

NA

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
NA							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NA							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DST #1 & cement invoice

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
District Drilling Manager
SIGNED H. E. Aab TITLE Denver District DATE September 23, 1985



37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>Please refer to attached copy of DST #1</p> <p>Logs were mailed direct by logging company</p> 

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	6544'	
"J" Sand	6614'	
"J2" Sand	6636'	