

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/15/2022

Submitted Date:

07/15/2022

Document Number:

702400720**FIELD INSPECTION FORM**Loc ID 336486 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCInspections@Oxy.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288204	WELL	SI	09/01/2021	GW	123-24550	WELD 21-2	SI

**General Comment:**

**Location**Overall Good: ☒**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date:

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 288204 Type: WELL API Number: 123-24550 Status: SI Insp. Status: SI

**Cement**Cement ContractorContractor Name: Magnum

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging OperationsDepth Plugs(feet range): 1,800 ft.Cement Volume (sx): 235Good Return During Job: YESCement Type: G

Comment: Arrived on location at 1500 hrs, Rig crew circulating well waiting on cementers. Magnum Cement Services arrived at 1530 hrs. and RI. Safety meeting, fill and pressure test lines to 2500 psi. begin mixing and pumping 235 sxs of 15.8 lbs. G cement for a circulation squeeze. CIR is set at 1,800 ft. perforations are at 2,500 ft and 1,700 ft. Good returns to the circulation tanks during job.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Friday 7-15-2022 at approximately 1500 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Inspection due to a Form 42 MIRU notice Doc # 403095095 and Form 42 PA notice Doc # 403095134.</p> <p>Operator: Oxy/Kerr McGee</p> <p>Location name: Weld 21-2</p> <p>API #05-123-24550</p> <p>County: Weld</p> <p>Weather: Cloudy.</p> <p>Location: Dry.</p> <p>While there, I observed a wellsite with active Plug and Abandon operations (Circulation Squeeze) at the time of inspection.</p> <p>During this inspection, I observed no compliance issues:</p> <p>See attached photos.</p> <p>I spoke with Oxy Company Man Ismael (Jr.) Salinas about the current operations (circulation squeeze) cement type (G) and volume to be used (235 sxs 15.8 lbs.) .</p> <p>No follow up site inspection is needed to ensure that the addressed Compliance issues comply with COGCC rules.</p>	revasr	07/15/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702400721	location pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5805126">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5805126</a>